

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="border: 2px solid black; padding: 5px; transform: rotate(-15deg); display: inline-block;"> <b>RECEIVED</b>  <b>SEP 1 2010</b>  <b>NM OGD ARTESIA</b> </div> <div style="margin-top: 10px;"> <b>State of New Mexico</b>  <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b>  <b>South St. Francis Dr.</b>  <b>Santa Fe, NM 87505</b> </div>				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. <b>30-015-37845</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>K-3630-2</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		4. Lease Name or Unit Agreement Name <b>Aid State</b>  6. Well Number: <b>#6</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator <b>Nadel and Gussman HEYCO, LLC</b>				9. OGRID <b>258462</b>						
10. Address of Operator <b>P.O. Box 1936, Roswell, New Mexico 88202-1936</b>				11. Pool name or Wildcat <b>Empire Glorieta-Yeso</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	13	17S	28E		2310	N	330	E	Eddy
BH:										
13. Date Spudded 7/5/10	14. Date T.D. Reached 7/15/10	15. Date Rig Released 7/16/10		16. Date Completed (Ready to Produce) 8/12/10		17. Elevations (DF and RKB, RT, GR, etc.) 3701' GR				
18. Total Measured Depth of Well 5,400'		19. Plug Back Measured Depth 5,324		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8 5/8	40# J-55	333'		11"		L 200 sx, T-140 sx		n/a		
5 1/2"	17# J-55	5,400'		7 7/8"		L-550 sx, T-300 sx		n/a		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8" 6.4#	3776	n/a		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4896 - 5164', 0.04", 27						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED				
4512 - 4781', 0.04", 28						4896-5164'    129,750 gal 25/20# x-link, 111,878#'s 16/30 prop				
4213' - 4393' 0.04", 25						4512' -4781'    175,479 gal 25/20# x-link, 195,048#'s 16/30 prop				
3876' - 4094' 0.40", 29						4213' - 4393'    144,221 gal 25/20# x-link, 157,211#'s 16/30 prop				
						3876' -4094'    186,362 gal 25/20# x-link, 202,385#'s 16/30 prop				
<b>28. PRODUCTION</b>										
Date First Production 8/12/10		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) Prod				
Date of Test 8/30/10	Hours Tested 24	Choke Size n/a	Prod'n For 24	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 0	Water - Bbl. 469	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By:				
31. List Attachments Inclination Report.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
n/a						Latitude    Longitude    NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 575-623-6601 E-mail Address: tlink@heycoenergy.com			Printed Name Tammy R. Link		Title: Production Analyst			Date: 8/30/10		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. nhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 670	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 835	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1080	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1645	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2055	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2395	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3780	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3865	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4300	T. Gr. Wash	T. Dakota	T. M. Morrow
T. Tubb 5275	T. Delaware Sand	T. Morrison	T. L. Morrow
T. Drinkard	T. Bone Springs	T. Todilto	T. Yeso 3865
T. Abo	T. 1 <sup>st</sup> BS SD	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> BS SD	T. Wingate	
T. Penn	T. 3 <sup>rd</sup> BS SD	T. Chinle	
T. Cisco (Bough C)	T. Morrow	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...5050 to 5130..... Oil.....

No. 3, from...3870 to...4100 Oil.....Pay

No. 2, from...4570 to. 4630 Oil.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thicknes In Feet	Lithology
0	205	205	Anhy + Qal				
205	670	465	Salt, Anhy & Red bed				
670	835	165	Anhy + Dol				
835	1080	245	Anhy, Ss + Redbeds				
1080	2055	975	Anhy, Dol, Ss + Redbeds				
2055	2395	340	Dol, Ss + Redbeds				
2395	3780	1385	Dol, off white to tan				
3780	4300	520	Dol + Ss				
4300	5275	975	Dol, crm to gry brn				
5275	5400	125	Ss + Dol				
	TD						



Western Drilling, Inc.  
415 W. Wall Street, Suite 1750, Midland, TX 79701  
(432) 683-1700 Fax (432) 683-1703

### INCLINATION REPORT

RECEIVED

SEP 1 2010

NMOCD ARTESIA

DATE: 07/23/2010

WELL NAME AND NUMBER: Aid State #6

LOCATION:

OPERATOR: Nadel & Gussman HEYCO

DRILLING CONTRACTOR: Western Drilling, Inc.

The undersigned hereby certifies that they are an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE: DEPTH: DEGREE: DEPTH: DEGREE: DEPTH:

1/4	166'	1/2	4710'
1	322'	1/4	4958'
1	541'	1/4	5376'
1-1/4	983'		
1/4	1457'		
3/4	1931'		
1/4	2397'		
1/2	2472'		
1/2	2910'		
1/4	3407'		
1/4	3907'		
3/4	4382'		

Drilling Contractor:

Western Drilling, Inc.

By:

Marty K. Green

Contract Administrator

Subscribed and sworn to before me on this 23<sup>rd</sup> day of July, 2010.

By:

Angela Lightner

