

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

NOV 08 2010
30-015-05024

5. Indicate the type of lease
STATE ☒ FEE ☐

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	6. State Oil & Gas Lease No. B-1613
2. Name of Operator Mack Energy Corporation	7. Lease Name or Unit Agreement Name Brinson State
3. Address of Operator P.O. Box 960 Artesia, NM 88210	8. Well Number 2
4. Well Location Unit Letter <u>A</u> <u>330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>36</u> Township <u>16S</u> Range <u>31E</u> NMPM County <u>Eddy</u>	9. OGRID Number 013837
10. Pool Name or Wildcat Grayburg Jackson SR Q G SA	
11. Elevation (Show whether DR, RKB, RT, GR etc.) 4129' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hours prior to starting plugging operations.

- 1) Set CIBP @ 3800' w/ a 35' cmt cap.
- 2) Set 25sx cmt plug from 3750-3594'.
- 3) Perforate 2200-2201' 4spf.
- 4) Establish circulation. Pump 200sx Class C 14ppg, 1.19 yield.
- 5) Set 25sx plug from 2000-1870', WOC and tag. Base of Salt.
- 6) Set 25sx plug from 1000-870', WOC and tag. Top of Salt & surface shoe.
- 7) Perforate and squeeze plug from 65-0'.
- 8) Install P & A Marker

Note: Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry W. Sherrell

TITLE Production Clerk

DATE 11/3/10

Type or print name Jerry W. Sherrell

E-mail address: jerrys@mec.com

PHONE: (575) 748-1288

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE

11/4/2010

Conditions of Approval (if any):

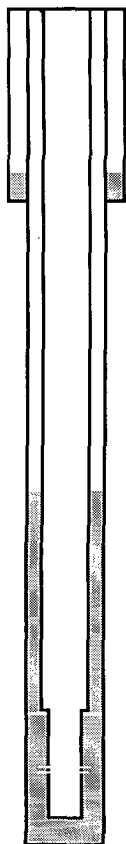
Approval Granted providing work
is complete by 1/7/2011

Notify OCD 24 hrs. prior
to any work done.

Mack Energy Corporation
Brinson State #2 30-015-05024

Before

After



TOC @ 843'
 8 5/8 csg @ 964'

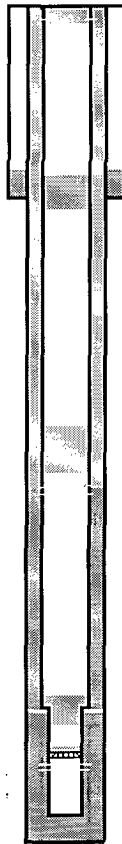
TOC @ 2200'

7" casing @ 3710' cmt
 w/100sx

TOC @ 3650'

Perfs 3855-3885'
 4 1/2 liner from 3630-4008'
 cmt w/200sx

TD 4232'



TOC @ 843'
 8 5/8 csg @ 964'

TOC @ 2200'

7" casing @ 3710' cmt
 w/100sx

TOC @ 3650'

Perfs 3855-3885'
 4 1/2 liner from 3630-4008'
 cmt w/200sx

TD 4232'

Perf and squeeze from 65-0'

25sx plug from 1000-870'

25sx plug from 2000-1870'

Perf 2200-2201' squeeze 200sx
 to surface

25sx plug from 3750-3594

CIBP @ 3800' w/35' cmt cap