

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. <b>30-015-02647</b></p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator <b>Doral Energy Corp.</b></p>		<p>6. State Oil &amp; Gas Lease No. <b>B-11539</b></p>
<p>3. Address of Operator <b>415 W. Wall Street, Suite 500, Midland, TX 79701</b></p>		<p>7. Lease Name or Unit Agreement Name <b>West Artesia Grayburg Unit</b></p>
<p>4. Well Location Unit Letter <b>F</b> : <b>2310</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>West</b> line Section <b>8</b> Township <b>18S</b> Range <b>28E</b> NMPM County <b>Eddy</b></p>		<p>8. Well Number <b>5</b></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,620' GR</b></p>		<p>9. OGRID Number <b>2761198</b></p>
		<p>10. Pool name or Wildcat <b>Artesia Queen Grayburg SA</b></p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Grayburg production intervals: 1988'-1996', 2102'-2106', 2115'-2121', 2123'-2139', & 2265'-2275'

1. Pull out of hole with existing rods, pump and tubing
2. Clean out well to TD
3. Perforate new production intervals in Grayburg: 2049'-2061', 2062'-2076', 2092'-2100', 2150'-2184', 2198'-2202', & 2218'-2253'
4. Acidize all perforations (old & new) with  $\pm$  13000 gals KCl acid (75 gals/ft)
5. Flow back and clean up well
6. Run in hole with new 2-3/8" tubing, rods and pump
7. Restore well to production and test

RECEIVED

OCT 13 2010

NMOCD ARTESIA

Spud Date:

11/15/1957

Rig Release Date:

12/23/1957

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Joanne Keating*

TITLE **Regulatory Affairs Coordinator**

DATE **10/12/2010**

Type or print name **Joanne Keating**

E-mail address: **jkeating@alamoresources.com** PHONE: **432.897.0673**

For State Use Only

APPROVED BY:

*David Gray*

TITLE **Field Supervisor**

DATE **10-13-10**

Conditions of Approval (if any):

on subsequent report-submit +bg. detail- w/ grade, # of joints, etc