Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

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OMB NO. 1004-01	35
ONID NO. 1004-01	"
Expires: July 31, 20	10
Expires. July 51, 20	ıv.

SUBMIT IN TRIPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well ☐ Gas Well ☐ Other: INJECTION		8. Well Name and No. GISSLER B 7
Name of Operator Contact: BURNETT OIL COMPANY INC E-Mail: mcstarkey@	MARY STARKEY @burnettoil.com	9. API Well No. 30-015-04120-00-S1
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	10. Field and Pool, or Exploratory SQUARE LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	i)	11. County or Parish, and State
Sec 11 T17S R30E NWNE 660FNL 1980FEL		EDDY COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO) INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☑ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity □ Other

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RECEIVED

Below is the completed work done to the above mentioned well in order to bring it into complance and pass the MIT test.

Accepted for record

NOV **04** 2010

NMOCD ARTESIA

9/30/10 RELEASE PKK & FLOW BACK TO TANK, TOH, BULL PLUG BTM OF 2 3/8" TBG, TIH, RU KILL TRUCK, TEST TBG TO 1000 PSI, RD KILL TRUCK, TOH, TALLY 107 JTS 2 7/8" TBG, RU 4 3/4' MILL TOOTH BIT & 5 1/2" CSG, SCRAPER TIH TO 2803', EOC @ 2840', TOH, PREP FOR CSG INSPECTION LOG IN AM

10/1/10 RIH W/ CIL TOOL TO 2805, EOC 2840, LOG 5 1/2" CSG TO SURFACE, CSG INTEG LOOKED GOOD BUT FOUND 7" CSG FROM 2120' TO 2400', R/D WLU, R/U 4 3/4" MILL TOOTH BIT TIH TAG AT 3100' (109' FILL)

14. Thereby certify	For BURNET1	93901 verified by the BLM Well Information System OIL COMPANY INC, sent to the Carlsbad	
Name (Printed/T	yped) MARY STARKEY	essing by CHERYLE RYAN on 10/05/2010 (11CMR0004SE) Title REGULATORY COORDINATOR	
Signature	(Electronic Submission)	Date 10/04/2010	
	THIS SPACE F	OR FEDERAL OR STATE OFFICE USE	
Approved By	CCEPTED	DUSTIN WINKLER TitlePETROLEUM ENGINEER Date 11/0	 01/2 0 /

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #93901 that would not fit on the form

32. Additional remarks, continued

TOH, R/U PKR & PLUG TIH SET RBP AT 2758', PULL UP AND SET PKR AT 2746', R/U KILL TRK TEST RBP, TEST B/S TO 525 PSI FOR 30 MIN NO, BLEED OFF, RELEASE PKR, TIH, LATCH ON AND RELEASE RBP, TOH L/D WORK STRING, PREP TO RUN CMT COATED TBG & PKR IN AM & MIT.

10/4/10 WELL DEAD, R/U 2 3/8" X 5 1/2" PLASTIC COATED AD-1 PKR ON CMT LINED 2 3/8" TBG TIH, R/U KILL TRK, CIRC HOLE W/ 75 BBLS PKR FLUID, SET PACKER AT 2780' W/ 89 JTS & 12 PTS TENSION, SET SLIPS & PACK OFF, PERFORM MIT TEST W/ DAROLD GRAY OF NMOCD, TESTED GOOD 590 PSI TO 585 PSI IN 30 MIN, R/D KILL TRK, R/D WOU, RELEASE ALL