Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO.
30-015-33493

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Peacekeeper

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 1

2. Name of Operator
CHI Operating, Inc.

9. OGRID Number
004378

3. Address of Operator
P.O. Box 1799 Midland, TX 79702

10. Pool name or Wildcat

4. Well Location
Unit Letter A : 990 feet from the NORTH line and 660 feet from the EAST line
Section 25 Township 19S Range 29E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3349

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: TEST-STRAWN ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU DDPU
RU reverse unit and power swivel
PU bit, DC's on production tubing
Drill out CIBP @ 9540' and cleanout to approx 11,000'
Circ hole
RU wireline. Correlate and perf Strawn @ 10,826'-30', 10,812'-17', 10,770'-75', and 10,742'-52'
POOH. PU packer and RIH to approx 10,650'.
Swab test.
RU acidizers and pump 3000 gals 15% NeFe HCL @ 4-6 BPM using ball sealers for diversion.
Flow and swab test.
Kill well. POOH with packer and production string.
RU wireline. Correlate and perf Strawn @ 10,632'-44'.
PU RBP and packer. Set RBP @ approx 10,700'. PUH and set packer.
Acidize upper perfs with 2000 gals 7.5% NeFe HCL.
Swab and flow test.
Kill well. POOH with RBP and packer.
RBIH with packer and set @ approx 10,650' to place on production.

RECEIVED
NOV 10 2010
NMOCD ARTESIA

Spud Date: Rig Release Date:

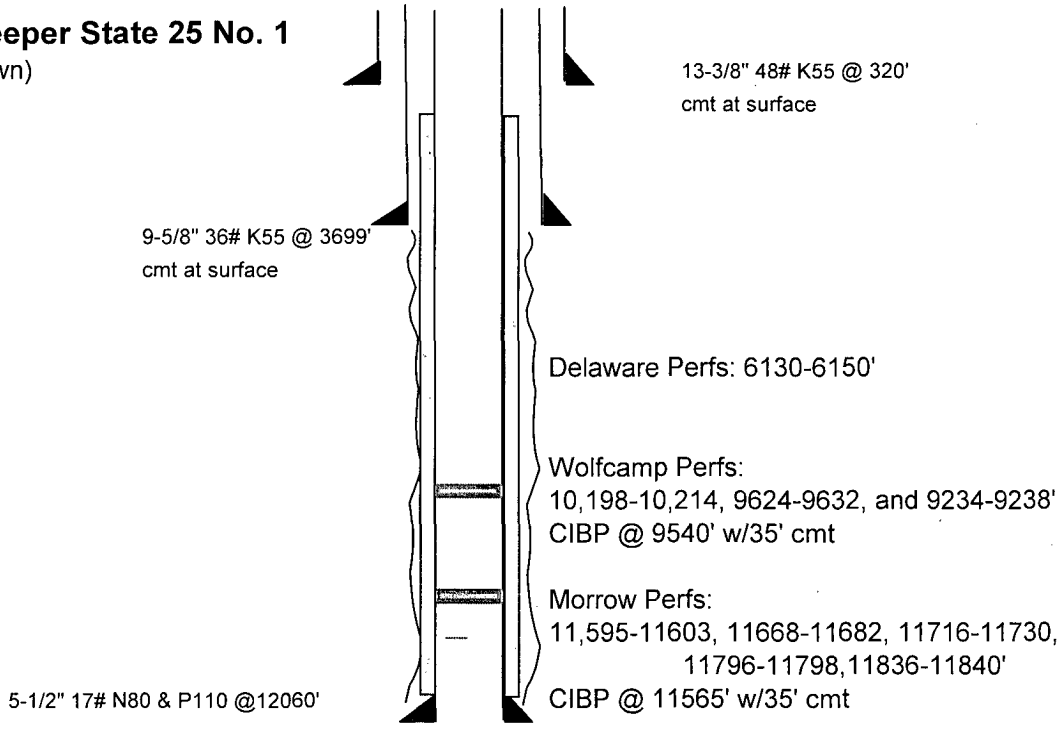
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Corbett TITLE Regulatory Clerk. DATE 10/1/10

Type or print name Pam Corbett E-mail address: pamc@chienergyinc.com PHONE: 432-685-5001

For State Use Only
APPROVED BY: David Gray TITLE Field Supervisor DATE 11-15-10
Conditions of Approval (if any):

Peacekeeper State 25 No. 1
(Test Strawn)



Procedure to Test Strawn:

RU DDPU
RU reverse unit and power swivel
PU bit, DC,s on production tubing
Drill out CIBP @ 9540' and cleanout to approximately 11,000'
Circulate hole
RU wireline. Correlate and perf Strawn @ 10826-30', 10812-17', 10770-75', and 10742-52' (2 spf)
POOH. PU packer and RIH to approximately 10650'.
Swab test.
RU acidizers and pump 3000 gals 15% NeFe HCL at 4-6 BPM using ballsealers for diversion
Flow and swab test.
Kill well. POOH w packer and production string.
RU wireline. Correlate and perf Strawn @ 10632-44'
PU RBP and packer. Set RBP @ approximatley 10700'. PUH and set packer.
Acidize upper perfs w/2000 gals 7.5% NeFe HCL.
Swab and flow test.
Kill well. POOH w RBP and packer
RBIH w/ packer and set at approximately 10650' to place on production.