RECEIVED

FEB 1 8 2004 State of New Mexico Form C-101 DISTRICT I Revised March 17, 1999 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources Department ARTESIA Instructions on back Submit to appropriate District Office DISTRICT II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION State Lease - 6 Copies Fee Lease - 5 Copies PO BOX 2088 DISTRICT HI 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750: APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number 025575 Yates Petroleum Corporation 105 South Fourth Street 3 API Number Artesia, New Mexico 88210 015-28371 30-6 Well No. Property Code Property Name Boyd X State 14393 7 **Surface Location** North/South Line UL or lot no Lot Idn Feet from the Feet from the East/West Line County Section Township Range 660' Eddy Р 29 **19S** 25E 660' South East **Proposed Bottom Hole Location If Different From Surface** North/South Line East/West Line UL or lot no. Lot Idn Feet from the Feet from the County Section Township Range ⁹ Proposed Pool 1 10 Proposed Pool 2 Dagger Draw Upper Penn, North 15472 Lease Type Code Ground Level Elevation Work Type Code Well Type Code Cable/Rotary 3505' GR Proposed Depth Formation Contractor Spud Date Multiple 8300' Canyon Not Determined **ASAP** No **Proposed Casing and Cement Program** Hole Size Casing Size Casing weight/feet Setting Depth Sacks of Cement Estimated TOC 1100 sx 14 3/4" 9 5/8" 36# J-55 1150' Surface 1350 sx 8 3/4" 23# & 26# TD Surface J-55 & L-80 P 55 ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1150' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-1150' FWGel/LCM; 1150'-5200' FW: |5200'-7200' Cut Brine/KCL; 7200'-TD Cut Brine/Starch. BOPE PROGRAM: BOP's will be installed on the 9 5/8" dasing and tested daily for operational. I hereby certify that the in above is true and complete to the best of my knowledge and belief Approved by: Signature: Cy Cowan Printed name: 9 2005 Approval Date JAN Regulatory Agent Title: Conditions of Approval Date: Phone: 02/13/04 (505) 748-1471 Attached

1625 Na French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District 71 , 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

¹⁸SURVEYOR CERTIFICATION

Thereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by

e or under my supervision, and that the same is true

and correct to the best of my belief. REFER TO ORIGINAL PLAT

gnature and Scal of Professional Surveyor.

Date of Survey

Certificate Number

660'

District III

Santa Fe, NM 87505

State Lease - 4 Copies Fee Lease - 3 Copies

District,IV

7

[220 S. St. Francis]	Dr., Santa r	e, NM 6/5		OCATI(ON AND ACI	PEAGE DEDIC	'ATION PLA	ь Т	_j AMP.	NDED REPOR
. 1A	-		² Pool Co		ACREAGE DEDICATION PLAT Pool Name					
				15472	2	Dagg	jer Draw, Upp	er Penn	ı, North	
⁴ Property C	'ode		*****		⁵ Property		<u> </u>			Vell Number
15393	3				Boyd X S			7		7
⁷ OGRID N				1	Elevation					
02557	5	 			3476'					
		,		- 	· · · · · · · · · · · · · · · · · · ·	Location				
UL or lot no.	Section	Townshi		Lot Idn	Feet from the	North/South line	Feet from the	East/We		County
Р	29	195			660'	South	660'	Ea	st	Eddy
				T		If Different From				
UL or lot no.	Section	Townshi	nip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
¹² Dedicated Acres	¹³ Joint o	r Infill	14 Consolidation	n Code 15,	Order No.	<u>. L </u>	<u></u>	<u> </u>	L	
160	1		ı							
6						I UNTIL ALL INT	Y THE DIVISIO 17 Ol I hereby true and belief Signature	PERATO o certify that the description of the confidence of the con	OR CERT	TIFICATION on contained herein ny knowledge and
							Printed N	iane Jatory A	gent	

E-10167

District I
PO Box 1980, Hobbs, NM \$228-1980
District II
PO Drawer DD, Artesia, NM \$221-1980
District III
1000 Rio Brazzo Rd., Azioc, NM \$7410
District IV
PO Box 2082, Santa Fe, NM \$5504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

· · · · · · · · · · · · · · · · · · ·	API Numbe			² Pool Cod		' Pool Name				
30-0		15	15472		Dagger Draw; Upper Penn, North					
* Property Code			· /-		' Well Number					
		BOYD X	STATI	E		7				
'OGRID				* Elevation						
025575	YATES	PETRO	LEUM CO		3505.					
¹⁰ Surface Location										
UL or lot po.	Section	Township	Range	Lot ldn	Foot from the	North/South line	Feet from the	East/West line	County	
P	. 29	198	25E		660	SOUTH	660	EAST	EDDY	
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Townsnip	Range	ldaعصا	Feet from the	North/South line	Foot from the	East/West inc	County	
		1				}				
¹² Dedicated Acr 160	es 13 Joint	orinfil 14 C	onsolidatio	a Code 15 0	eder No.					
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
16							¹⁷ OPE	RATOR CI	ERTIFICATION	

I hereby certify that the information contained herein is true and complete to the best of my inowledge and beilef Ken Beardemphl Printed Name Landman Title 3-7-95 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat €-10167 was ploued from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH-6-Date of Surveys R. A E D D Seal of Professional Sur <u>66</u>0

Yates Petroleum Corporation

105 S. Fourth Street Artesia, NM 88210

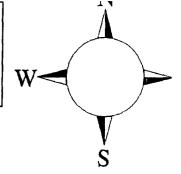
Hydrogen Sulfide (H₂S) Contingency Plan

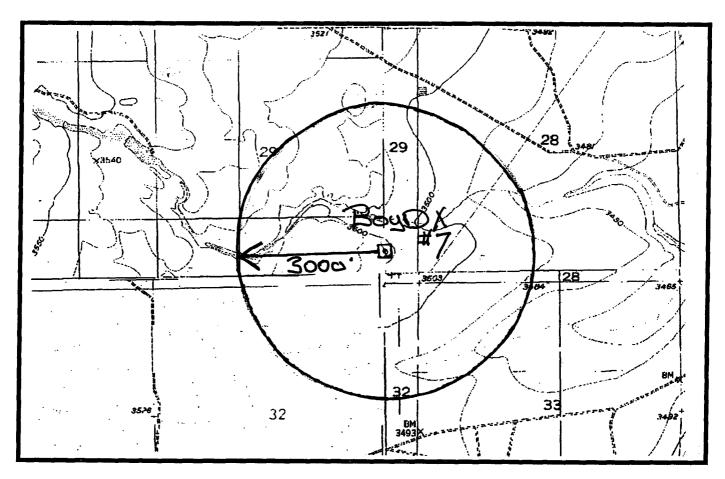
For

Boyd X State #7 660' FSL, 660' FEL Sec-29, T-19S, R-25E Eddy County NM

Boyd X State #7 Location

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.





s (VIII). NULiopining El II vanisenning androm slightlyng heggeleggen van in skillen ein af mil 1988 in 1988 in 1988 in 19

Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H₂S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H₂S monitors and air packs in order to control the release. Use the "buddy system' to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. YPC Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Yates Petroleum Corporation Phone Numbers

YPC Office Pinson McWhorter/Operations Manager Darrel Atkins/Production Manager Ron Beasley/Prod Superintendent Al Springer/Drilling Paul Hanes/Prod. Foreman/Roswell Jim Krogman/Drilling Superintendent Artesia Answering Service (During non-office hours)	(505) 748-4189 (505) 748-4204 (505) 748-4210 (505) 748-4225 (505) 624-2805 (505) 748-4215
Agency Call List	
Eddy County (505)	
Artesia State Police City Police Sheriff's Office Ambulance Fire Department LEPC (Local Emergency Planning Committee) NMOCD	746-2703 746-9888 911 746-2701 746-2122
Carlsbad State Police	885-2111 887-7551 911 885-2111 887-3798
New Mexico Emergency Response Commission (Santa Fe) 24 HR National Emergency Response Center (Washington, DC)	` ,
Other	
Boots & Coots IWC1-800-256-9688 or (281) 931-8884 Cudd Pressure Control(915) 699-0139 or (915) 563-3356 Halliburton(505) 746-2757 B. J. Services(505) 746-3569	
Flight For Life -4000 24th St, Lubbock, TX	806) 747-8923 505) 842-4433