

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-10110
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Water Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Stephens & Johnson Operating Co.		6. State Oil & Gas Lease No. 648
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249		7. Lease Name or Unit Agreement Name: East Millman Unit
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>11</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number 189
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3451' KB; 3450' GR		9. OGRID Number 019958
		10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-11-10: Pull tbg out of hole. Set RBP @ 1785'. Locate csg leak between 188' & 155'.  
11-12-10: Squeeze csg leak with 200 sx Class "C" cmt w/2% CaCl.  
11-15-10: Drill out cmt. Test squeeze to 500 psi. Held OK.  
11-16-10: Clean out wellbore to 2259'. TIH w/Baker AD-1 pkr and 58 jts plastic coated tbg. Circulate pkr to fluid, Set pkr @ 1766' KB. Tested csg to 400 psig. Had 20 psig increase in pressure. Passed  
11-18-10 MIT. See attached OCD witness sheet by Richard Inge. Return well to active water injection status.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 11-22-2010

mkincaid@sjoc.net

Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE (940) 723-2166

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APPROVED BY Richard Inge TITLE Compliance Officer DATE 12/1/10

Conditions of Approval (if any):

