

OCD-ARTESIA

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM98122

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Sandridge Expl and Prod. LLC

3a. Address

2130 W. Bender Hobbs, NM 88240

3b. Phone No. (include area code)

575-738-1739

7. If Unit of CA/Agreement, Name and/or No.

NMNM071030A

8. Well Name and No.

Skelly Unit #11

9. API Well No.

30-015-05330

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 21 T17S, R31 E 1980' FSL 660' FEL

10. Field and Pool or Exploratory Area

Grayburg Jackson; SR-Q-SA

11. Country or Parish, State
Eddy**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Return to prod.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. Move in Pumping Unit, locate and test anchors
2. MIRU PU, pull tubing sub out of wellhead
3. RIH w/ 7 7/8" bit & 6 drill collars, check for fill. (Note: bottom perf @3447, PBTD @3574')
4. Clean out scale & fill to minimum of 3500'.
5. RIH w/8 5/8 Treating Packer & RBP on tubing. Hydro test tbg in hole
6. Set RBP @3500', pull up and land packer @3600'
7. Acidize 3358'-3447' w/1000 gals 15% Anti-sludge
8. Release pkr & RBP
9. Set RBP @3330, pull up and land packer above 3050'
10. Acidize perfs 309-23299 w/2000 gal 15% Anti-sludge
11. Release pkr & RBP
12. Set RBP @2400', pull up and land packer above 2150'
13. Acidize perfs 2119-2233 w/1000 gal 15% Anti-sludge
14. Release pkr and runt to top of RBP, pull and laydown RBP
15. RIH w/pumping BHA & swab back all acid load
16. RIH w/ pump and rods
17. Return well to production

RECEIVED

NOV 09 2010

NMOCD ARTESIA

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Colleen Robinson

Title Regulatory Analyst

Signature

Date 10/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APPROVED

NOV 7 2010

/s/ Dustin Winkler

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully making any statement or representation to any Federal, State, or local agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DWS

BH

SandRidge Exploration and Production, LLC
NM-98122: Skelly Unit #11
API: 30-015-05330
Eddy County, New Mexico

RE: Recomplete – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

Return to production or submit plans to plug within 60 days.

Submit subsequent report and well test once work is completed.

DHW 110710