Submit One Copy To Appropriate District Office	State of New Mo	exico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		March 18, 2009 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-15-21254		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM Santa Fe, NM Santa Fe, NM		6. State Oil & Gas Lease No.		
87505			LG 1443	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit A	greement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE 16	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 001	
2. Name of Operator BETTIS, BOYLE & STOVALL			9. OGRID Number 002175	
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 1240, GRAHAM, TX 76450			FRONTIER HILS-STRAWN GAS POOL	
4. Well Location Unit Letter O: 660 feet	from the SOUTH line and 1980	feet from the EAST	line	
1	23S Range 26E NMPM	County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3352 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
TEMPORARILY ABANDON				'А Ш
OTUED.	. п	□ Location is re	andy for OCD inspection	nHor D8 A
OTHER: All pits have been remediated in		the terms of the Oper	eady for OCD inspection a rator's pit permit and closu	re plan.
 □ Rat hole and cellar have been fill □ A steel marker at least 4" in diam				
A steel marker at least 4" in diam	eter and at least 4 above ground	level has been set in	i concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
	nearly as possible to original gro	und contour and has	been cleared of all junk, tra	ash, flow lines and
other production equipment. Anchors, dead men, tie downs an	d risers have been cut off at least	two feet below grou	and level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
OCD rules and the terms of the Opera from lease and well location.	tor's pit permit and closure plan.	All flow lines, prod	luction equipment and junk	have been removed
All metal bolts and other materials	s have been removed. Portable b	ases have been remo	ved. (Poured onsite concre	te bases do not have
to be removed.) All other environmental concerns	s have been addressed as per OCI	O rules.		
Pipelines and flow lines have bee	n abandoned in accordance with	19.15.35.10 NMAC.	. All fluids have been 🚉	型色性WED
retrieved flow lines and pipelines.				NOV 15 2010
When all work has been completed, re	eturn this form to the appropriate	District office to sch	edule an inspection	101 10 2010
10h	1		NM	OCD ARTESIA
SIGNATURE YEAR OF THE SIGNATURE	TITLE_	REGULATORY	ANALYSTDATE_	11/09/10
TYPE OR PRINT NAME _KYLE B For State Use Only	ERENDE-MAIL:	_kberend@bbsoil.c	comPHONE	E:940-549-0780
APPROVED BY:	TITLE!	X to R.	elease DAT	E_11/16/2011
Conditions of Approval (if any):	· ————	. ———————	_ >e	