

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
QCD-ARTESIAFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.

NM-04557

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Big Eddy Unit

8. Well Name and No.

Big Eddy Unit #122

9. API Well No.

30-015-27454

10. Field and Pool, or Exploratory Area

Hackberry (Delaware)

11. County or Parish, State

Eddy**NM**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **SWD**2. Name of Operator
BOPCO, L.P.

3a. Address

P.O. Box 2760 Midland TX 79702

3b. Phone No. (include area code)

(432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980' FWL Sec. 4, T20S, R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Convert to SWD
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to convert this well to a SWD well.

BOPCO, L.P. has been authorized to utilize this well to inject produced water for disposal puposes as of July 30, 2010 by Administrative Order No. SWD-1232. The following procedure outlines the SWD conversion process:

Add perfs in the Delaware zone within the permitted interval of 4,268'-5,928'. The proposed perfs will be added from 4,670'-6,800'. Note that BOPCO, L.P. has already requested the following fracture stimulation on a Sundry (09/09/10), which is not yet approved: bottom perfs of the BEU #122 being added: 5,954'-6,034'; 6,038'-6,108'; 6,590'-6,670'. The Lower Brushy Canyon zone will then be isolated with a CIBP set at 6,870' w/ 35' Class C cmt dump bailed. RIH with a Lokset Nickel Plated EXT/INT PC Packer set @ 4,600'; 2-7/8" 6.5# J-55 Seal Tite IPC tbg will be set @ 4,600'. Place well on injection with a maximum rate of 2500 BWPD and a maximum pressure of 854 psi.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)**Valerie Truax**

Signature

Title **Regulatory Clerk**Date **10/08/2010****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

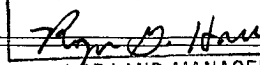
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED
NOV 10 2010

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
RECEIVED
NOV 15 2010
NM OCD ARTESIA



Big Eddy Unit #122
30-015-27454
BOPCO, L.P.
November 10, 2010
Conditions of Approval

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Closed loop system required.
3. 2000 2M BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
4. Subsequent sundry required.
5. Work to be completed in 90 days.

RGH 111010