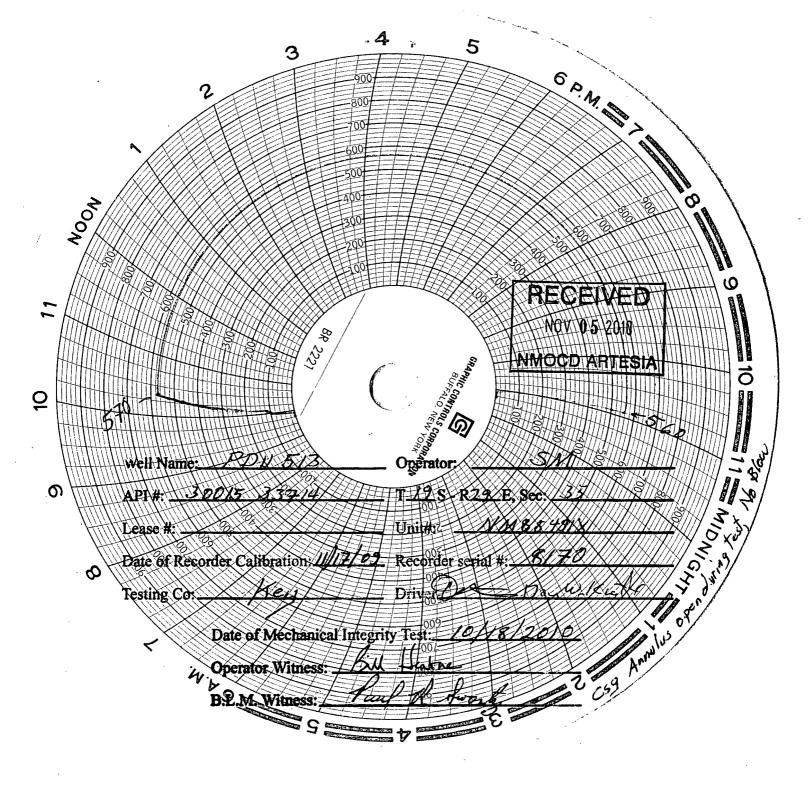
Submit I Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	Zitergy, minorals and material		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33714
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Parkway Delaware Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Injection			8. Well Number 513
2 Name of Operator		9. OGRID Number	
SM Energy Company			154903
3. Address of Operator 3300 N. A Street, Bldg 7, Suite 200 Midland,, TX 79705			10. Pool name or WildcatParkway; Delaware
4. Well Location			
Unit Letter_J :	feet from the S	line and _263	<u>0</u> feet from the <u>E</u> line
Section 35	······································	nge 29E	NMPM CountyEddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
40.00	3313' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIE	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Convert t	o Injector
			give pertinent dates, including estimated date
		. For Multiple Con	pletions: Attach wellbore diagram of
proposed completion or rec	•		Pmx 256
9/1/2010 - 9/20/2010 Recomplete	e to Injection well		1111204
RIH with bit and tagged at 4551' 4235'. Petroplex Acidizing was a Rigged up Apollo and perfed the were broke down with 500 gals of circulated clean and washed down 2 3/8" J55 C2 IPC (TD-70) yello	(PBTD) and found no fill in wellbor moved and acidized perfs f/4148'-41 upper zones f/ 3940'-3950' (11 hole: of acid. The new zone was fraced 28 on to 4570'. RIH with 4 ½" Arrowset	re. New perforation 98' (29 holes) and 4 s), 3956'-3970' (15 ,598 gals of 25# XI is X Nickel plated properties at 3920' and success	n equipment was removed from the well. ns were shot in the lower zone from 4215'- 215'4235'(21 holes) with 3000 gals of acid. holes), and 4008'-4022' (15 holes). Perfs Legel and 16/30 TG Sand. Well was oduction packer w/ on/off tool and 122 jts of sfully tested and charted casing to 500 psig
10/18/2010 Successful MIT. Ch	art attached.		RECEIVED
			i
			NOV 05 2010
Spud Date:	Rig Release Dat	te:	NMOCD ARTESI

I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief.
SIGNATURE DOMAND	Liddlish TITLE Enginee	ering Tech	DATE 11/02/2010
		ما الما الما الما الما الما الما الما ا	DITANT /420\C00 1700
Type or print name Donna Huddlest For State Use Only	1	dhuddleston@sm	-energy.com PHONE: (432)688-1789
APPROVED BY: Leuland Conditions of Approval (if any):	NAS TITLE COM	CLANCES OFF	ALER DATE 11/9/10





API Well Number Banner

Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015337140000

30 15 33714

PARKWAY DELAWARE UNIT No.513

SM ENERGY COMPANY