

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC0294208 NM 98122

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
SANDRIDGE EXPL AND PROD. LLC3a. Address
2130 W. BENDER
HOBBS, NM 882403b. Phone No. (include area code)
575-738-1739 EXT 1177. If Unit of CA/Agreement, Name and/or No.
NMNM071030A8. Well Name and No.
SKELLY UNIT #2619. API Well No.
30-015-2881210. Field and Pool or Exploratory Area
GRAYBURG JACKSON; SR-Q-G-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL B SEC 28 T17S R31E 30' FNL 1400' FEL

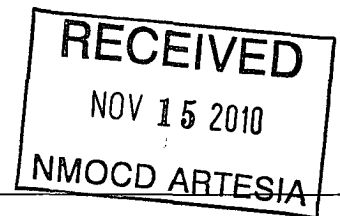
11. Country or Parish, State
EDDY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Record CleanUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Acidize/Perforate
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Sandridge Expl. & Prod. LLC acquired this well from Forrest Oil 12-1-2009. In recent research of the well records, it was found that work done on this well in February 2005 under the operator Wiser Oil was never submitted. Please accept this Sundry for "Record Clean Up" for the Perforating/Acidizing work done per the attached operations report.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Colleen Robinson

Title Regulatory Analyst

Signature

Date 10/19/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



123 Robert S. Kerr Ave.
Oklahoma City, OK 73102

Well History

SKELLY UNIT 261

Field Name: MALJAMAR		
Corporate ID: 117616	Total Depth (ftKB): 3,950.0	
Township: 17	Range: 31	Section: 28
Township N/S Dir: S	Range E/W Dir: E	Section Suffix:
2/22/2005 00:00 - 2/23/2005 00:00		
Job Category: Completion/Workover	Primary Job Type: Acidize/Stimulation	
State: NM	County/Parish: EDDY	PL System: CO2 (%):
Permit Number:	Report End Date: 2/23/2005	Current Well Status: PRODUCING
Operations at Report Time: POH w/ bit & scraper		
Operations Summary: DTL, OW, 45 psi tbg, 45 psi csg, BWD, POH w/ 1-1/4" PR w/ 14' PRL, 5- 3/4" X 5' subs, 139- 3/4" rods, 3- 1-1/2" K-bars, 1" X 1' LS, 1-1/2" X 16" pump. (all rods in good condition, K-bars slightly pitted, pump had small hole @ top of barrel.) NDWH, RUBOP, Unset TAC POH w/ 107 jts 2-7/8" tbg, 2-7/8" X 5-1/2" TAC, 8 jts 2-7/8" tbg, 2-7/8" SN, 2-7/8" X 4' PS, 2-7/8" BPMJ. (tbg in good condition, LD one corroded jt, TAC sent in for rebuild, PS & SN OK, BPMJ corroded badly, half of it missing.) RIH w/ 4-3/4" bit & 5-1/2" scaper on 2-7/8" tbg, tag fill @ 3597'. POH w/ 2-7/8" tbg, LD tools. (tbg tally 3570') SISDFN		
Daily Cost Total: 3,400	Cum Cost To Date: 3,400	
AFE Days (days):	Job Day: 1	
2/23/2005 00:00 - 2/24/2005 00:00		
Job Category: Completion/Workover	Primary Job Type: Acidize/Stimulation	
State: NM	County/Parish: EDDY	PL System: CO2 (%):
Permit Number:	Report End Date: 2/24/2005	Current Well Status: PRODUCING
Operations at Report Time: Perf SA/GB		
Operations Summary: DTL, OW, 35 psi csg, BWD, RU G&L Tools rev. unit, RIH w/ 4-3/4" cone bit, bit sub, 6- 3-1/2" DCs on 2-7/8" tbg, tag fill @ 3600', clean out to 3740' (Drilling was fragmented w/ several voids, returns are iron sulfide, carbonate scale, paraffin & some very fine solids.) Circ. hole clean, RD rev unit, POH w/ 2-7/8" tbg, LD DCs & tools. RU Gray W/L, Perf w/ 3-1/8" slick csg guns using 19 gr. charges, (0.42" entry & 36.7" penetration), 4 spf, phased 90 degrees. Re-perf. as follows: SA from 3614-16' (2'), 3607-10' (3'), 3589-600' (11'), 3579-85" (6') & 3565-69' (4'). Perf. GB from 3523-26' (3'), 3518-20' (2'), 3512-15' (3'), 3496-501' (5'), 3470-72' (2'), 3448-54' (6'), 3440-42' (2'), 3414-16' (2'), 3402-10' (8') & 3384-90' (6'), based on Halliburton W/L GR/Neutron log of April 8, 1996. RD W/L. SISDFN		
Daily Cost Total: 13,890	Cum Cost To Date: 17,290	
AFE Days (days):	Job Day: 2	
2/24/2005 00:00 - 2/25/2005 00:00		
Job Category: Completion/Workover	Primary Job Type: Acidize/Stimulation	
State: NM	County/Parish: EDDY	PL System: CO2 (%):
Permit Number:	Report End Date: 2/25/2005	Current Well Status: PRODUCING
Operations at Report Time: Flowing back to frac tank		
Operations Summary: DTL, OW, 35 psi csg, BWD, Test in hole 6000# below slips w/ 5-1/2" AS 10K service PKR on 2-7/8" tbg down to 3648', RU Petroplex & pickle tbg w/ 150 gals 15% HCL & reverse to frac tank, spot 100 gals 15% HCL across perms from 3616' to 3565', move up & set PKR @ 3540', start pumping on fresh water & communicated to backside @ 1330#, shut down. Moved 2nd stage acid onto location. Moved up & set pkr @ 3280'. Load & hold 500# on csg annulus. Acidize SA/GB 3384'-3616' w/ 6350 gals 15% FE/AS-2X anti-sludge acid using 6 acid stages & 5 rock salt (4250#) stages to block. ATP 2200 psi, ATR 5.0 BPM. MTP 3391 psi, MTR 5.0 BPM. ISIP 2000 psi, 5 min 1894, 10 min 1845 psi, 15 min 1809 psi. Flushed w/ 27.5 bbls fresh water, TLTBR 264.8 bbls, RD Petroplex. S/I 45 min 1715 psi, BWD to frac tank 4 hrs, rec'd 170 bbls, 0 oil cut, TLLTBR 94.8 bbls. SISDFN		
Daily Cost Total: 16,355	Cum Cost To Date: 33,645	
AFE Days (days):	Job Day: 3	
2/25/2005 00:00 - 2/26/2005 00:00		
Job Category: Completion/Workover	Primary Job Type: Acidize/Stimulation	
State: NM	County/Parish: EDDY	PL System: CO2 (%):
Permit Number:	Report End Date: 2/26/2005	Current Well Status: PRODUCING
Operations at Report Time: Squeeze scale inhibitor		
Operations Summary: DTL, OW, 580 psig tbg, 0 csg, BWD to frac tank, rec'd 35 bbls water in 1 hr. TLLTBR 60 bbls. RU swab 11 runs total, SFL surface, EFL 3000', rec'd 68 bbls fluid, 10% oil cut last run. TLLTBR 0 bbls. RD swab. RU Gandy 2 compartment hot oiler, mix & pump Nalco scale squeeze treatment as follows: 55 gals EC9037A surfactant w/ 25 bbls produced water, 55 gals PR9035 surfactant neat, 220 gals EC6097A scale inhibitor w/ 50 bbls produced water, flush w/ 375 bbls produced water, ATP 1800#, ATR 3.0 BPM. TLTR 458 bbls. SISDFWE		
Daily Cost Total: 6,860	Cum Cost To Date: 40,505	
AFE Days (days):	Job Day: 4	
2/28/2005 00:00 - 3/1/2005 00:00		
Job Category: Completion/Workover	Primary Job Type: Acidize/Stimulation	
State: NM	County/Parish: EDDY	PL System: CO2 (%):
Permit Number:	Report End Date: 3/1/2005	Current Well Status: PRODUCING
Operations at Report Time: RDMO		
Operations Summary: DTL, OW 900 psi tbg, 0 csg, BWD to frac tank, rec'd 44 bbls produced water, TLLTBR 414 bbls. Unset PKR, POH w/ 2-7/8" tbg, LD PKR. RIH w/ 2-7/8" BPMJ, 2-7/8" X 4' PS, 2-7/8" SN, 8 jts 2-7/8" tbg, 2-7/8" X 5-1/2" TAC, 107 jts 2-7/8" tbg. Landed 3610', SN 3573' & TAC 3322'. RDBOP, NUWH. RIH w/ 1-1/2" X 16' BDV pump, 1' X 1' LS, 3- 1-1/2" K-bars, 139- 3/4" rods, 5- 3/4" X 4' subs, 1-1/4" X 22' PR w/ 14' PRL. HWO & space pump. Tbg standing full. Leave well pumping to SU 'B' Btry. RDMO		
Daily Cost Total: 5,200	Cum Cost To Date: 45,705	
AFE Days (days):	Job Day: 7	