UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM2748

	NMNM2	2748	
6	If Indian	Allottee or Tribe Name	

SUNDRY	NMNM2	NMNM2748 6. If Indian, Allottee or Tribe Name		
Do not use thi abandoned wel	6. If Indian,			
SUBMIT IN TRI	7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name	e and No.
Oil Well Gas Well Oth	GISSLEF			
Name of Operator BURNETT OIL COMPANY IN	9. API Well 30-015-3	No. 37676-00-S1		
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	10. Field and LOCO H	Pool, or Exploratory		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County of	or Parish, and State
Sec 11 T17S R30E NWSE 23	EDDY C	COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATI	E NATURE OF N	NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYPE OF	FACTION	
☐ Notice of Intent	☐ Acidize ☐ De	epen	☐ Production (Start/Res	sume)
_	Alter Casing Fra	cture Treat	☐ Reclamation	□ Well Integrity
Subsequent Report Subsequent Report	1	w Construction	□ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon	☐ Temporarily Abandon	n
	Convert to Injection	ig Back	■ Water Disposal	
testing has been completed. Final Al determined that the site is ready for f Second set of three Perfs to be 10/14/10 ND WELLHEAD.	• • • • • • • • • • • • • • • • • • • •	I requirements, include the second se	ling reclamation, have been co	ompleted, and the operator has
16 INTERVALS @ 5131', 513 5337'.	6', 5162', 5176', 5232', 5247', 5250', 5			NMOCD ARTESIA
5347', 5354', 5362', 3 SPF, 48 WLU, R/U 7" CPW PKR & 7"	3 HOLES, 0.42 EHD 19 GRAM CHAR WLTC RBP & TIH ON 2 7/8", 6.5#, J-	GE, 34" PENETR 55 TBG. SET RB	ATION, R/D E & P P @ 5402' W/166 JTS.	
TO TEST RBP TO 3500 PSI,	BUT COULD NOT LOAD TBG. RELE SCALE BUILD UP IN CSG. TOH W/F	ASE RBP & PUL	L ABOVE PERFS & RE	SET, STILL
14. Thereby certify that the foregoing is	Electronic Submission #95460 verifie	by the BLM Wel	I Information System	
Con	For BURNETT OIL COMPAI nmitted to AFMSS for processing by CH	NY INC, sent to th	e Carlsbad 10/21/2010 (11CMR0081S	E)
Name (Printed/Typed) MARY ST	· · · · · ·	I .	ATORY COORDINATO	•
Signature (Electronic	Submission)	Date 10/21/2	010	
	THIS SPACE FOR FEDER	AL OR STATE	OFFICE USE	
Approved By ACCEPT	ED	JAMES A TitleSUPERVI		Date 11/11/2(
certify that the applicant holds legal or eq which would entitle the applicant to cond		Office Carlsba		2010
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter	person knowingly and within its jurisdiction	d willfully to make to any dep	partment or agency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **





Additional data for EC transaction #95460 that would not fit on the form

32. Additional remarks, continued

CLEAN CSG, TOH W/BIT & SCRAPER, TIH W/PKR & RBP, RESET RBP @ 5402' & TEST TO 3500 PSI (TESTED GOOD) LOAD HOLE, SPOT ACID ACROSS PERFS, SET PKR & ACIDIZE W/2500 GAL OF 15 % NEFE HCL, FORMATION BROKE AFTER SPOTTING ACID & WELL WENT ON VACUUM, TOOK 40 BBLS TO LOAD UP, BALLED PERFS OUT W/72 BALL SEALERS ON , MAX PSI=3780, AVG PSI = 3113, MAX RATE = 7.1 BPM, AVG RATE = 6.1 BPM, ISIP = 2270, 5 MIN =1881 PSI, 10 MIN = 1695 PSI, 15 MIN = 1579 PSI, FG = 0.87, R/D CUDD , FLOW WELL BACK TO FLOWBACK TANK, RELEASE PACKER, TIH & WIPE BALL SEALERS OFF PERFS, TOH W/PKR, N/D BOP, N/U GAURDIAN 5 K FRAC VALVE & PREP FOR FRAC.

10/18/10 SLICKWATER FRAC W/ 705,096 GAL SLICKWATER, 21,000# 100 MESH, 210,490# 40/70 SN, MAX PSI 3040, AVG PSI 2727, MAX RATE 97.7, AVG RATE 97.4, ISIP 1815, 5 MIN 1737, 10 MIN 1692, 15 MIN 1664, 16,788 BLWTR. STAGES 1 - 14 1 GAL/1000 FR, STAGES 15-19? GAL/1000 FR, STAGES 20-40? GAL/1000 FR, STAGES 41-47? GAL/1000 FR FLOWED BACK 290 BLW, 16,498 BLWTR

10/19/10 ND FRAC VALVE, NUBOP, RIH BAILER & TBG, TAG SN @ 5377', CLEANOUT TO RBP @ 5404', PO TBG & BAILER, SDON

FIRST PRODUCTION IN LY 10/20/10 10/21/10 207 BO, 1440 BLW, 86 MCF 24 hr test

WE WILL NEED ALL SURVEYED LOCATION UNTIL ALL OF THIS WORK COMPLETED.