Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		37560
District III	1220 South St. Francis Dr.		nte Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		FATE FEE Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	541141 0,1111 01000		Oli & Gas Lease No.
87505	<u> </u>		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CK TO A AID 24 S	Name or Unit Agreement Name STATE
1. Type of Well: Oil Well	Gas Well Other		Number #8
2. Name of Operator	Z Gas well Coller		ID Number 255333
LIME ROCK RESOURCES A,	L .P.	7. 001.	20000
3. Address of Operator		10. Pool	name or Wildcat: (96210)
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Empire,	Glorieta-Yeso
4. Well Location		<u> </u>	
Unit Letter K: 2310 feet from the SOUTH line and 2210 feet from the WEST line			
Section 24		ge 28-E NMPM	Eddy County
, , , , , , , , , , , , , , , , , , , ,	11. Elevation (Show whether DR, RKB,		July County
	3697' GL	, 61, 615,	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON	SUBSEQUE REDIAL WORK RIMENCE DRILLING OP RING/CEMENT JOB ER: Spud & Surfa	NT REPORT OF: ALTERING CASING NS. P AND A Compared to the c
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Spud well on 10/19/10. Drilled 12-1/4" hole to 385'. Landed 8-5/8" 24# J-55 csg @ 370'. Cmted lead w/175 sx (236 cf) "C" cmt w/ 2% Cacl2, & 1/8#/sx p-e-flake. Tailed w/200 sx (264 cf) "C" cmt w/2% Cacl2. Circ 149 sx cmt to surface. On 10/20/10, PT 8-5/8" csg to 600 psi for 30 min – OK. Drilled 7-7/8" hole to TD5265' on 11/4/10. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 5247'. Cmted lead w/550 sx (1040 cf) 35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, & 3#/sx gilsonite. Tailed w/650 sx (865 cf) "C" cmt w/0.125#/sx p-e-flake, 0.4% Lap-1, 0.5% CFR-3, & ½#/sx D-air. Circ 181 sx cmt to pit. Released drilling rig on 11/5/10. Plan to pressure test the 5-1/2" csg before completion operations.			
Spud Date: 10/29/10	Drilling Rig Rele		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
signature Mile H	TITLE Petroleum E	ngineer - Agent	DATE <u>11/24/10</u>
Type or print name <u>Mike Pippin</u>	E-mail address:n	ike@pippinllc.com	PHONE: <u>505-327-4573</u>
APPROVED BY: Conditions of Approval (if any):	Lloy TITLE FIRE SU	pervisor	DATE 11-29-10

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