

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-015-10229</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>E-9262</u>
7. Lease Name or Unit Agreement Name <u>NORTH BELISON QUEEN UNIT</u>
8. Well Number <u>33</u>
9. OGRID Number <u>22D420</u>
10. Pool name or Wildcat <u>QUEEN-GRAYBURGT</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3440 DR</u>

RECEIVED

FEB 17 2004

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
ARENA RESOURCES, INC.

3. Address of Operator
4920 S. LENIS, #107 TULSA, OK 74105

4. Well Location
Unit Letter B : 660 feet from the NORTH line and 1650 feet from the EAST line
Section 33 Township 18S Range 30 E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3440 DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MOVE IN COMPLETION UNIT PRIOR TO MARCH 15, 2004.
2. PULL TUBING AND PACKER, INSPECT AND PRESSURE TEST.
3. RUN PACKER AND TUBING, PERFORM UNIT TO TEMPORARILY ABANDON.

Packer must be set within 100'
of top perforation.

Notify O.C.D. 24
hours prior to test.
748-1283

This well must be in physical compliance

on or before 3-15-04

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Phillip W. Terry TITLE PETROLEUM ENGINEER DATE 2/13/04

Type or print name PHILLIP W. TERRY E-mail address: phillwterry@aol.com Telephone No. 918-747-6061
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE FEB 18 2004
Conditions of approval, if any: