

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			5. Lease Serial No. NMNM89052		
2. Name of Operator DEVON ENERGY PRODUCTION CO L P Contact: LINDA GUTHRIE E-Mail: linda.guthrie@dvn.com			6. If Indian, Allottee or Tribe Name		
3. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102			7. Unit or CA Agreement Name and No.		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T22S R30E Mer NMP At surface NESW 1950FSL 2000FWL At top prod interval reported below At total depth			8. Lease Name and Well No. APACHE 25 FEDERAL 12 9. API Well No. 30-015-33112-00-X1		
14. Date Spudded 12/29/2003			15. Date T.D. Reached 01/10/2004		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/19/2004			10. Field and Pool, or Exploratory QUAHADA RIDGE SE DELAWARE 11. Sec., T., R., M., or Block and Survey or Area Sec 25 T22S R30E Mer NMP 12. County or Parish EDDY 13. State NM		
17. Elevations (DF, KB, RT, GL)* 3334 GL			18. Total Depth: MD 7825 TVD		
19. Plug Back T.D.: MD 7776 TVD			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CMRT-PEX-AN GR-AIT			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	616		725		0	
11.000	8.625 HCK55	32.0	0	3827		1000		0	
7.875	5.500 J55	16.0	0	7825		1470		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7477							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE			7550 TO 7569	4.000	38	PRODUCING
B) BRUSHY CANYON	7550	7569				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7550 TO 7569	FRAC W/218,000# 16/30 OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/19/2004	02/03/2004	24	→	201.0	277.0	80.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	201	277	80	1378	POW	

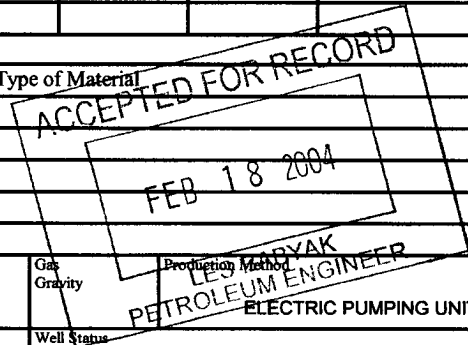
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/19/2004	02/03/2004	24	→	201.0	277.0	80.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		400	→	201	277	80	1378	POW	ELECTRIC PUMPING UNIT

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27929 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BRUSHY CANYON	6386	7666		RUSTLER ANHYDRITE TOP SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING	362 658 3601 3847 4790 6386 7666

32. Additional remarks (include plugging procedure):

01/16/04 Move in and rig up Pulling unit
01/17/04 RIH w/ 4" casing guns and perf lower Brushy Canyon w/ 2SPF 7550-7569. Frac w/218,000# 16/30 Ottawa Sand.
01/18/04 RIH w/233 jts 2 7/8" tbg @ 7477'
01/19/04 RIH w/ pump and rods. Hang on production. Release rig.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #27929 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 02/17/2004 (04AL0103SE)**

Name (please print) LINDA GUTHRIE

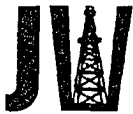
Title OPERATIONS ASSOCIATE

Signature (Electronic Submission)

Date 02/16/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

January 12, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Apache 25 Fed #12
Section 25, T-22-S, R-30-E
Eddy County, New Mexico

Attention: David Spitz

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

286' - 1/2°	3298' - 1 1/2°	5436' - 1/2°
573' - 1/4°	3625' - 3°	5850' - 1/2°
1038' - 3/4°	3715' - 2 3/4°	6328' - 1 1/4°
1514' - 1/2°	3784' - 2 1/2°	6807' - 1°
1992' - 1/2°	3936' - 2 1/4°	7282' - 1 1/4°
2469' - 1°	4063' - 1 3/4°	7731' - 1 1/2°
2756' - 3/4°	4510' - 1°	7825' - 1 1/2°
3172' - 2°	4967' - 3/4°	

Sincerely,

Jerry W. Wilbanks
President

RECEIVED

FEB 19 2004

OCD-ARTESIA

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 12th day of January, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC