Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-38082 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-7638
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cassiopeia BQD State Com
PROPOSALS.)	<u> </u>	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	1H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, 1	NM 88210	Hay Hollow; Bone Spring
4. Well Location	(111 00210	Thay Honow, Bone Spring
Surface B:	200 feet from the North line and	2130 feet from the East line
BHL B	330 feet from the North Line and	2130 feet from the East line
Surface - Section 25	Township 26S Range 27E	NMPM <u>Eddy</u> County
BHL - Section 24	Township 26S Range 27E	NMPM Eddy County
The state of the s	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3095'GR	
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF I	STENTION TO	
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	·	NT JOB LJ
DOWNHOLE COMMINGLE		
	☐ OTHER: Surfac	e and Intermediate casing
OTHER:		e and Intermediate casing nd give pertinent dates, including estimated date
OTHER: 13. Describe proposed or com of starting any proposed w	pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	nd give pertinent dates, including estimated date
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