

OCD-ARTESIA

Form 3160-5
(February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **BTA Oil Producers LLC**

3a. Address
104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)
432-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL -G-, Sec. 29, T23S-R28E
 1980' FNL & 1830' FEL**

5. Lease Serial No.

NMNM 100335

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 124539

8. Well Name and No.

Ogden #1H

9. API Well No.

30-015-24206

10. Field and Pool, or Exploratory Area

Culebra Bluff; Bone Spring, S.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>detail of disposal of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>produced water</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA disposes of produced water from this well at our Watts Federal #1, 33-015-24640, Sec 31, 23S-28E. The produced water is moved to the disposal facility via a transfer line.

Additional information is detailed on the Water Production and Disposal Information data sheet attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

ACCEPTED FOR RECORD

JAN 4 2011
 /s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
 3310 FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Pam Inskeep

Title **Regulatory Administrator**

Signature

Pam Inskeep

Date

12/10/2010

RECEIVED

JAN 05 2011

NMOCD ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Bone Spring
2. Amount of water produced from all formations in barrels per day. 140 bbls
3. How water is stored on lease. no water is stored on lease
4. How water is moved to the disposal facility. through a transfer line
5. Identify the Disposal Facility by:
 - A. Facility Operators name. BTA Oil Producers LLC
 - B. Name of facility or well name and number. Watts Federal #1
 - C. Type of facility or well (WDW) (WIW) etc. SWD
 - D. Location by $\frac{1}{4}$ $\frac{1}{4}$ NENE Section 31 Township 23S Range 28E
6. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, **620 EAST GREENE ST, CARLSBAD NM, 88220**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)



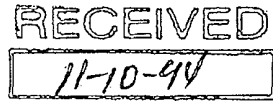
BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

ADMINISTRATIVE ORDER SWD-572

APPLICATION OF SDX RESOURCES, INC. FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), SDX Resources, Inc. made application to the New Mexico Oil Conservation Division on September 26, 1994, for permission to complete for salt water disposal its Watts Federal Well No.1 located 910 feet from the North line and 800 feet from the East line (Unit A) of Section 31, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant herein, is hereby authorized to complete its SDX Resources, Inc. Watts Federal Well No.1 located 910 feet from the North line and 800 feet from the East line (Unit A) of Section 31, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the Lower Delaware and Bone Springs formations at approximately 5737 feet to 7775 through 2 3/8-inch plastic-lined tubing set in a packer located at approximately 5637 feet.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1147 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Lower Delaware and Bone Springs formations. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided

Administrative Order SWD-572

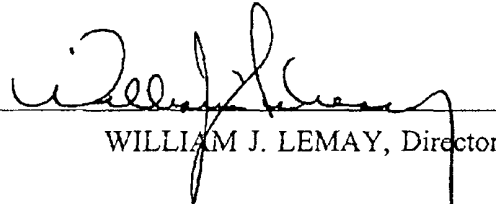
SDX Resources, Inc.

November 2, 1994

Page 3

however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 2nd day of November, 1994.



WILLIAM J. LEMAY, Director

WJL/BES

xc: Oil Conservation Division - Artesia
US Bureau of Land Management - Carlsbad

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104.
August 11, 200

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit 1 copy of the final affected well
list along with 2 copies of this form per
number of wells on that list to
appropriate District Office

Change of Operator

Previous Operator Information:

OGRID: 020451
Name: SDX Resources, Inc.
Address: PO Box 5061
Address:
City, State, Zip: Midland, TX 79704

New Operator Information:

Effective Date: 2/1/03
New Ogrid: 124768
New Name: MNA Enterprises Ltd. Co.
Address: 106 W Alabama
Address:
City, State, Zip: Hobbs, NM 88242

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: Daniel M. Alexander

Printed name: Daniel M. Alexander

Title: Managing Member

Date: 2-18-03 Phone: 505/392-2702



Previous operator complete below:

Previous
Operator: SDX Resources, Inc.
Previous
OGRID: 020451
Signature: [Signature]
Printed Name: John Pool

NMOCD Approval	
Signature:	<u>[Signature]</u>
Printed	
Name:	<u>District Supervisor</u>
District:	
Date:	FEB 27 2003

WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

FEB 5, 2003

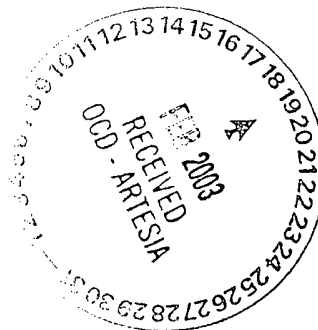
This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 20451 SDX RESOURCES INC

NEW OPERATOR: 124768 MNA Enterprises Ltd. Co.

OCD DISTRICT: ARTESIA

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR API	WELL TYPE	POOL ID POOL NAME	LAST PROD/INJ
20423 OGDEN #003	J-29-23S-28E	J 30-015-30163	O 40360	LOVING;DELAWARE	10-2002
22508 WATTS FEDERAL #001	A-31-23S-28E	A 30-015-24640	S 96100	SWD;DELAWARE	10-2002
22340 LAST MINUTE STATE #001	F-32-23S-28E	F 30-015-30055	O 40360	LOVING;DELAWARE	10-2002
18172 STATE JB COM #001	E-32-23S-28E	E 30-015-23514	O 40360	LOVING;DELAWARE	10-2002



WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

FEB 5, 2003

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 20451 SDX RESOURCES INC

NEW OPERATOR: 124768 MNA Enterprises Ltd. Co.

OCD DISTRICT: ARTESIA

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR API	WELL TYPE	POOL ID POOL NAME	LAST PROD/INJ
21122 CASSIDY #001	E-29-23S-28E	E 30-015-23340	G 40380	LOVING;DELAWARE, SOUTH	10-2002
20423 OGDEN #001	G-29-23S-28E	G 30-015-24206	G 40360	LOVING;DELAWARE	10-2002



District II
1301 W. Grand Ave., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-145
Permit 48325

Change of Operator

Previous Operator Information

OGRID: 124768
Name: MNA ENTERPRISES LTD CO
Address: 106 W ALABAMA
Address:
City, State, Zip: HOBBS, NM 88242

New Operator Information

Effective Date: 2 1 2007
OGRID: 3002
Name: BTA OIL PRODUCERS
Address: 104 S PECOS
Address:
City, State, Zip: MIDLAND, TX 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: Daniel M. Alexander
Printed Name: Daniel M. Alexander
Title: Manager Member
Date: 3-16-07 Phone: 505-392-2702

New Operator

Signature: Stuart Beal
Printed Name: Stuart Beal
Title: Partner
Date: 3/19/07 Phone: (432) 682-3753

NMOCD Approval

Electronic Signature: Carmen Reno, District 2
Date: March 19, 2007

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Month - Year
APR - 5 2007
OCD-ARTESIA, NM

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator BTA Oil Producers

3a. Address
104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)
432-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL -A-, Sec. 31, 23S-28E
910' FNL & 800' FEL

5. Lease Serial No.

NM100333 22073 Dr

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Watts Federal, 20509 JV-P, #1

9. API Well No.

30-015-24640

10. Field and Pool, or Exploratory Area
SWD; Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA Oil Producers will take over as operator on this well from MNA Enterprises Ltd. Co., 106 W. Alabama, Hobbs, NM 88240 (505) 392-2702, with field operations effective 4/1/2007. The date of the purchase is 2/1/2007.

BTA will assume full responsibility, as operator, from the effective date forward.

Please note the well name change from Watts Federal #1 to Watts Federal, 20509 JV-P, #1.

APPROVED

APR 4 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Pam Inskeep

Title Regulatory Administrator

Signature

Date

03/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

State of New Mexico
Energy, Minerals and Natural Resources

Form C-145
Permit 75787

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505

Change of Operator

Previous Operator Information

OGRID: 3002
Name: BTA OIL PRODUCERS
Address: 104 S PECOS
Address:
City, State, Zip: MIDLAND, TX 79701

New Operator Information

Effective Date: 5/1/2008
OGRID: 260297
Name: BTA OIL PRODUCERS, LLC
Address: 104 S. PECOS
Address:
City, State, Zip: MIDLAND, TX 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: Pam Inskeep
Printed
Name: Pam Inskeep

Title: Regulatory Administrator

Date: 06/02/08 Phone: 432-682-3753

New Operator

Signature: Pam Inskeep
Printed
Name: Pam Inskeep

Title: Regulatory Administrator

Date: 06/02/08 Phone: 432-682-3753

NMOCD Approval

Electronic Signature: Paul Kautz, District 1

Electronic Signature: Carmen Reno, District 2

Date: June 02, 2008

☒ Certified Mail - Return
Receipt Requested
70101870000109107123UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF WRITTEN ORDER

IDENTIFICATION	
IID	
Lease	
CA	NMNM124539
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator BTA OIL PRODUCERS			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address 104 SOUTH PECOS STREET MIDLAND TX 79701			
Telephone 575-234-5972				Attention			
Inspector BRUMLEY				Attn Addr			
Site Name OGDEN FED COM 1H	Well or Facility OGDEN	1/4 1/4 Section SWNE 29	Township 23S	Range 28E	Meridian NMP	County EDDY	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
11/12/2010	14:15	12/13/2010	12/10/10	43 CFR 3162.1(a) OO#7.III.B.2.a.

Remarks:

Per Onshore Order #7 a sundry notice 3160-5 shall be submitted along with the relevant information to ensure proper disposal of produced water. A cheat sheet has been attached to ensure all required information is submitted on the sundry notice. Instructions 1 thru 6 on the cheat sheet must be completed and returned on the sundry notice to the above referenced address.

When the sundry with all pertinent information has been submitted sign and return this written order by the abatement date.

Any questions may be directed to:
(Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Reg. Administrator Signature Pam Inskeep Date 12/10/10
Company Comments Please see attached data sheet and Administrative Order

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer Regina A. Brumley Date 11/12/10 Time 1445 hrs.

FOR OFFICE USE ONLY

Number 51	Date	Type of Inspection PI
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BLM Remarks, continued

Legion Brumley
(O) 575-234-5957
(C) 575-361-3570
legion_brumley@nm.blm.gov

Bureau of Land Management
RECEIVED

DEC 17 2010
Carlsbad Field Office
Carlsbad, N.M.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Disposal of Produced Water From Federal Wells
Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
9. Disposal at any other site will require prior approval.
10. Subject to like approval by NMOCD.

9/30/2010