Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-013
Expires: July 31, 201

	SU	NDR	RY N	OTIC	ES	AND	REF	PORT	S ON	WELLS	;
Do	not	use	this	form	for	propo	sals	to dri	ll or to	re-ente	r an

Lease Serial No. NMLC029342D

SOMBINI MOTIOES AND INEL ON IS ON WEELS	
Do not use this form for proposals to drill or to re-enter a	ın
abandoned well. Use form 3160-3 (APD) for such proposa	ıls.

If Indian Allottee or Tribe Name

abandoned well. Use form 3160-	o. If fildfall, Affolice of Tibe Name		
SUBMIT IN TRIPLICATE - Other in	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		8. Well Name and No. MIRANDA FEDERAL 13	
	ntact: NATALIE KRUEGER leger@conchoresources.com	9. API Well No. 30-015-38052-00-X1	
3a. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-231-0300	10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	11. County or Parish, and State		
Sec 9 T17S R30E SWNW Lot F 1650FNL 1650FN	EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(E	ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	□ Fracture Treat	■ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations		
·	□ Convert to Injection	Plug Back	■ Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/25/10 Tested liner to 3000# for 30 mins, ok. 10/05/10 TOL @ 4402. Pkr @ 4641. Frac port @ 4737. Pkr @ 4883. Frac port @ 5025. Pkr @ 5170. Frac port @ 5267. Pkr @ 5413. Frac port @ 5554. Pkr @ 5655. Frac port @ 5797. Pkr @ 5942. Frac port @ 6039.

Pkr @ 6184. Frac port @ 6326. Pkr @ 6472. Frac port @ 6568. Pkr @ 6714. Frac Port @ 6856. Pkr @ 6956. Frac port @ 7098.

14. I hereby certify that the foregoing is true and correct Electronic Submission #95961 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 11/01/2010 (11KMS0086SE) Name (Printed/Typed) NATALIE KRUEGER Title **PREPARER** Signature (Electronic Submission) 10/28/2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

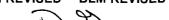
Approved By ACC	EPTED	 DUSTIN WINKLER TitlePETROLEUM ENGINEER	
		 1	

Date 11/02/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #95961 that would not fit on the form

## 32. Additional remarks, continued

Pkr @ 7244. Anchor @ 7300. POP @ 7350. Frac and acidize 10 ports. Acidize w/ 3,000 gals 15% NeFe acid. 10/07/10 Frac w/ 29,794 gals 15% acid, 1,289,388 gals gel, and 1,487,332# 20/40 Ottowa sand. 10/20/10 RIH w/ 2-7/8" tbg. TAC @ 3895. EOT @ 4305. RIH w/ 25-225-THC-24-4-4-0 plug. Hung well on.