Form 3160-4 (August 1999)

UNITED STATES , DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | i . | 5. Lease Serial No. NMNM0545035 | | |
|---|----------------------------|-----------------------|--------------------|-------------------|-------------------|---|-----------------|-----------------------|------------------|-----------------------------|--|---------------------------------|------------------------|--|
| la. Type | of Well | ∇ Oil We | ell Gas W | ell 🗍 | Dry | Other | ** | | | | 6. If Indian, A | | or Tribe Name | |
| b. Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr,. Other | | | | | | | | | | | 7. Unit or CA Agreement Name and No. | | | |
| 2. Name | of Operator | | · | | | | | | | | 8. Lease Name | and W | /ell No. | |
| OXY US | | | | | | | 130 | Phone No. | 166 | 96 | Federal | | 1 11 | |
| 3. Addres | ss Box 50250 | Midla | nd, TX 79 | 710 | | | Ja. | | 685-571 | | 9. API Well N | | | |
| 4. Location | on of Well (Rep | ort location | on clearly and | in accorda | nce with | Federal requ | iremer | rts)* | | / | 30-015- 10. Field and Po | | | |
| At surfa | • | | 50 FEL SW | | | | RE | CEI | VED | | | | Delaware, West | |
| At top r | orod. interval re | | | | e in | | | CT 05 | | | 11. Sec., T., R., Survey or A Sec 29 | M., or | Block and | |
| At total | | | 1050 1 | NL 813 | FWL. | SWNW(E) | | CD AF | | ۸ ا | 12. County or P | | 13.State | |
| 14. Date 5 | 100 | | ite T.D: Reach | | | 16. Dat | | | 11201/ | <u> </u> | Eddy 17 Elevations | (DF. R | NM RKB, RT, GL)* | |
| | | | | | | | D & A | | Ready t | o Prod. | | | ,, | |
| 3/24 | Depth: MD | | /7/10 066' 19. | Plug Bac | k T D · | MD | 6/24 902 | | 20 De | epth Bridge | 3344.3' Plug Set: MI | | | |
| 16. Total | TVD | | 026' | Tiug Dac | | TVD | 788 | | 20. 00 | pui bridge | TV | | | |
| 21. Type | Electric & Othe | | | (Submit co | py of ea | ch) | 700 | <u></u> | 22. Was | well cored? | X No | Yes (S | ubmit analysis) | |
| | | | | | | | | | Was | DST run | X No | Yes (S | ubmit report | |
| | IRLA\MCFL\(| | | | | | | | Direc | ctional Surve | ey? No | χ'n | es (Submit copy) | |
| 23. Casing | g and Liner Red | ord (Rep | ort all strings s | et in well) | | | | | | | | | | |
| Hole Size | Size/Grade | Wt.(#ft. | Top (MD) | Bottom | (MD) | Stage Ceme Depth | | No.of SI Type of C | | Slurry Vol (BBL) | . Cement To | op* | Amount Pulled | |
| 14-3/4" | 11-3/4" | H40-4 | 2 , 0 | 428 | 8' | | | 430 |) | 104 | Surfac | ce | N/A | |
| <u>10-5/8"</u> | 8-5/8'' | J55-3 | 2 0 | 403 | 10' | | | 1130 | | 364 | Surfac | ce | N/A | |
| <u>7-7/8"</u> | 5-1/2" | J55-1 | 7 0 | 9066' | | 6277-4137' | | 1860 | | 557 | Surfac | ce | N/A | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| 24. Tubin | a Doord | | | | | | | | | | | | | |
| | | | | | | | | | | 1 | | | T | |
| 2-7/8" | Depth Set (| | Packer Depth (M | (D) S | Size | Depth Set | (MD) | Packer D | epth (MD) | Size | Depth Set (| (MD) | Packer Depth (MD) | |
| | cing Intervals | | | | | 26 Perfor | ation R | ecord | | | | | | |
| - HD. 11000 | Formation | | Top Bottom | | | 26. Perforation Record Perforated Interval | | | | Size No. Holes Perf. Status | | | Perf. Status | |
| A) | A) Delaware | | · | 8840' 8850' | | | 340-8 | | | .48 | 30 | | open | |
| B) | borana | - | 30,10 | - 50 | | | 310 0 | | | 1.0 | | | | |
| C) | | | | | | | | | | | | | | |
| D) | | | | | | | | | | | | | | |
| 27. Acid, | Fracture, Treat | ment, Cer | nent Squeeze, | Etc. | | | , | | | | | | | |
| | Depth Interval | | | | | | | Amount and | | | DTEN - | | (FIJUKI) | |
| | 8840-8850 | | 71972g | WF GR | 21 + 2 | 000g 7-1 | L/2% | HC1 aci | d + 264 | 84g DF | 200R-16 + 1 | <u> 17</u> 89: | 3#_sd | |
| | | | | | | | | | | | ٠. | | • | |
| | | | | | | | | | | | OCT 3 | 201 | n l | |
| | | | | | | | | | | | 1007 | | | |
| | tion - Interval A | | | · | , | | , | | | | 1 from | <u>0</u> | | |
| Date First Produced 8/18/1 | Test Date 0 8/27/10 | Hours Tested 24 | Test Production | Oil BBL 166 | Gas MCF 300 | Water BBL 96 | Oil Gravi | ty | Gas Gravity | BUR | ZAU OF LAND Pumpin | MAN girlo | AGEMENT 1/4'F X 26' | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: (Ratio | | Well Status | | UNITEDENT | LLU G | | |
| 28a Deadu | ction-Interval E | <u> </u> | 1 | 166 | 300 | 96 | J | | <u> </u> | ccive - | Shut In | | | |
| Date First | Test | Hours | Test | Oil | Gas | Water | Oil | | Gas | Prod | uction Method | | | |
| Produced | Date | Tested | Production | BBL | MCF | BBL | Gravi | | Gravity | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: C Ratio | | Well - Status | | * | | | |
| (See instruction | ns and spaces for add | litional data | on reverse side) | | <u> </u> | L | —— | | 4 | | | | V - | |

| Hours Test Producti Csg. 24 Press. Hr. Hours Test Producti Csg. 24 Press. 4 Press. 4 Press. 24 Press. 4 Press. 4 Press. 6 Producti Csg. 24 Press. 6 Producti Csg. 6 Producti Csg. 7 Producti Csg. 7 Producti Csg. 8 Producti Csg. 8 Producti Csg. 8 Producti Csg. 8 Producti Csg. 9 Pro | Oil BBL Oil BBL Oil BBL d, etc.) ers): | time too | ol open, fi | Oil Gravity Oil Ratio Oil Gravity Gas: Oil Ratio | tem | Production Method Production Method Ation (Log) Markers Name | Top Many Depth |
|--|--|--|--|--|---|--|--|
| Tested Producti Csg. 24 Press. Hr. Hours Test Tested Producti Csg. 24 Press. Hr. used for fuel, venter ones (Include Aquif ones of porosity and interval tested, coes | Oil BBL Oil BBL Oil BBL Oil BBL Oil BBL d, etc.) ers): | Gas MCF Gas MCF Gas MCF Gas MCF | Water BBL Water BBL Water BBL water BBL water BBL | Gas: Oil Ratio Oil Gravity Gas: Oil Ratio | Gravity Well Status Gas Gravity Well Status 31. Formatem | Production Method ation (Log) Markers | |
| Hours Test Tested Producti Csg. 24 Press. Hr. ,used for fuel, vente ones (Include Aquif ones of porosity and interval tested, ces | Oil BBL Oil BBL Oil BBL d, etc.) ers): | Gas MCF Gas MCF Continue too | Water BBL Water BBL | Oil Gravity Gas: Oil Ratio | Gas Gravity Well Status 31. Formatem | ation (Log) Markers | |
| Csg. 24 Press. Hr. used for fuel, vente cones (Include Aquifones of porosity and interval tested, coes | BBL Oil BBL d, etc.) ers): | MCF Gas MCF ereof: Cor time too | BBL Water BBL red interva | Gravity Gas: Oil Ratio | Gravity Well Status 31. Formatem | ation (Log) Markers | |
| Csg. 24 Press. Hr. used for fuel, vente cones (Include Aquifones of porosity and interval tested, coes | BBL Oil BBL d, etc.) ers): | MCF Gas MCF ereof: Cor time too | BBL Water BBL red interva | Gravity Gas: Oil Ratio | Gravity Well Status 31. Formatem | ation (Log) Markers | |
| press. Hr. "used for fuel, vente ones (Include Aquif ones of porosity and interval tested, ces | BBL d, etc.) ers): I contents the ushion used, | MCF | BBL red interva | Ratio | Status 31. Formatem | | |
| ones (Include Aquif ones of porosity and interval tested, c | ers): I contents the ushion used. | time too | ol open, fi | ls and all drill-s owing and shu | tem | | |
| ones of porosity and interval tested, c | l contents the ushion used. | time too | ol open, fi | ls and all drill-s owing and shu | tem | | |
| Top Botton | n | Descri | iptions, Co | ntents, etc. | | Name | |
| | | | | | | | . Meas.Depth |
| The graph | | SEP | 0 1 201 | 0 fice | Delawar Bell Ca Cherry Brushy | nyon Canyon | 4104' 4129' 5066' 6747' |
| ments: al Logs (1 full set re lugging and cement e foregoing and atta | q'd) 2. verification ched informa | 6. Core | Analysis | 7. Other | nined from all ava | ilable records (see attached | instructions)* |
| r | nents: al Logs (1 full set reugging and cement | nents: I Logs (1 full set req'd) 2. ugging and cement verification | SEP Carlsbac Carls clude plugging procedure): nents: Il Logs (1 full set req'd) 2. Geologic ugging and cement verification 6. Core e foregoing and attached information is cor | RECEIVED SEP 0 1 201 Carlsbad Field Of Carlsbad, N.M. Clude plugging procedure): nents: Il Logs (1 full set req'd) 2. Geologic Report ugging and cement verification 6. Core Analysis er foregoing and attached information is complete and | SEP 0 1 2010 Carlsbad Field Office Carlsbad, N.M. Clude plugging procedure): David Stewart SEP 0 1 2010 Carlsbad Field Office Carlsbad, N.M. Carlsbad Field Office Carlsbad, N.M. Carlsbad, N.M. Carlsbad Field Office Carlsbad, N.M. Carlsbad, N.M. | SEP 0 1 2010 Carlsbad Field Office Carlsbad, N.M. clude plugging procedure): Definents: al Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Direction augging and cement verification 6. Core Analysis 7. Other deforegoing and attached information is complete and correct as determined from all available. | SEP 0 1 2010 Carlsbad Field Office Carlsbad, N.M. clude plugging procedure): 1 Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey agging and cement verification 6. Core Analysis 7. Other 2 foregoing and attached information is complete and correct as determined from all available records (see attached David Stewart Title Sr. Regulatory Analyst |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.