

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05100
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC 029435 A
7. Lease Name or Unit Agreement Name J.L. Keel "A"
8. Well Number 12
9. OGRID Number 6137
10. Pool name or Wildcat Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 Travis St., Suite 5100, Houston, Tx 77002	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>7</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3745' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

OTHER: ☒

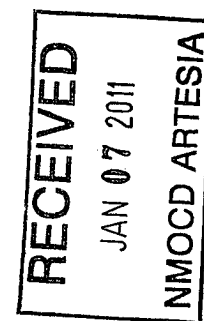
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-delivery notice

Workover start date: 9/27/2010

MIRU. NDWH and NUBOP. TOOHH w/tbg & inj packer. PU bailer, TIH and CO to top of CIBP @ 3460'. TOOHH with bailer and LD, PU scraper and 6 DC's and tagged top of CIBP # 3460. RIH w/tbg and injection packer To test tbg and found 3 leaking collars, replaced bad jts. PU new injection pkr, replaced tbg jts and tbg from derrick And set at same depth of 2475' and circulated packer fluid. Tested csg to 500 psi for 30 minutes and csg held press. Pumped acid job with additives down tbg through packer (300 gals of xylene and 1500 gals 15% HCl.) Flowed well Back and recovered 70 bbls of fluid. NDBOP and NUWH. RDMO. End date 10/4/10

Passed MIT on 11/9/10. RTI on 11/10/10 injection rate of 200 BWPD.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Scarborough TITLE Field Admin DATE 1/5/2011

Type or print name Tammy Scarborough E-mail address: tscarborough@linenergy.com PHONE: 432-366-1557

For State Use Only

APPROVED BY: Ruthie Lucas TITLE COMPLIANCE OFFICER DATE 1/13/11
Conditions of Approval (if any):