Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## Lease Serial No. NMLC031844

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian Allottee or Tribe Name

abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRII	7. If Unit or CA/Agr	eement, Name and/or No.			
Type of Well     ☐ Gas Well ☐ Oth		8. Well Name and No. FREN OIL CO 7			
Name of Operator Contact: NANCY FITZWA LINN OPERATING INC. E-Mail: nfitzwater@linnenergy.com			9. API Well No. 30-015-05255-00-S1		
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	Phone No. (include area code 281-840-4266 281-840-4006	) 10. Field and Pool, of GRAYBURG	10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., 7		11. County or Parish	11. County or Parish, and State		
Sec 19 T17S R31E SESW 990FSL 2970FEL			EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF 1	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Re-delivery notice  Workover start date: 6/7/2010.  MIRU. NDWH and NUBOP. Attempted to TOOH with packer, but the safety collar backed off of packer. Screwed back into safety collar. Pulled uphole, but tubing parted while TOOH. Tubing parted 6' from surface, replaced tubing joint. Fished tubing and continued TOOH w/tbg. PU tbg, packer and RBP and tested from 2700' to surface @ 500 psi and casing held pressure. TOOH with RBP and packer. PU fishing tools to retrieve injection packer and attempted to fish packer with no success. Pushed injection packer down to 3043'. TOOH with fishing tools. PU new injection packer re-ran tbg from the derrick (87 jts), set packer and circulated fluid. End date 6/14/2010.  Passed MIT on 8/9/2010. Started inj on 8/9/2010 at a rate of 100 BWPD @ 1050 psi					
Con	Electronic Submission #9970 For LINN OPER, nmitted to AFMSS for processin	g by CHERYLE RYAN on	12/28/2010 (11CMR0185SE)	<b>~</b>	
Name (Printed/Typed) TAMMY S	Title FIELD	ADMIN III	* 24		
Signature (Electronic Submission)		Date 12/28/2			
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	JAMES A TitleSUPERVI		Date 01/03/20		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsba		2011	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person knowingly an y matter within its jurisdiction	d willfully to make to any department n.	or agency of the United	