

sdskellSubmit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 June 19, 2008	
		WELL API NO. 30-015-36485		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name KOOL AID STATE		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator COG Operating LLC			8. Well No. 008		
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701			9. Pool name or Wildcat Empire; Glorieta-Yeso 96210		
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>					
10. Date Spudded 09/07/10		11. Date T.D. Reached 09/20/10		12. Date Rig Released 09/22/10	
				13. Date Completed (Ready to Produce) 10/13/10	
				14. Elevations (DF and RKB, RT, GR, etc.) 3712 GR	
15. Total Measured Depth of Well 5395			16. Plug Back Measured Depth 5341		17. If Multiple Compl. How Many Zones?
18. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 4400-5140				19. Was Directional Survey Made	
20. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				21. Was Well Cored	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 3/8		32	275	11	525
5 1/2		17	5388	7 7/8	1550
23. LINER RECORD					
SIZE		TOP	BOTTOM	SACKS CEMENT	SCREEN
24. TUBING RECORD					
SIZE		DEPTH SET	SACKS CEMENT	SCREEN	
2 3/8		5130			
25. Perforation record (interval, size, and number)					
4400-4600		1 SPF, 26 holes	OPEN		
4670-4870		1 SPF, 26 holes	OPEN		
4940-5140		1 SPF, 26 holes	OPEN		
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4400-4600		See attachment			
4670-4870		See attachment			
4940-5140		See attachment			
27. PRODUCTION					
Date First Production 10/20/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. Or Shut-in) Producing
Date of Test 10/20/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 82	Gas - MCF 289
				Water - Bbl. 610	Gas - Oil Ratio 3524
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 38.8
28. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By Kent Greenway
29. List Attachments Logs, C102, C103, Deviation Report, C104					
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
31. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Natalie Krueger		Printed Name Natalie Krueger		Title Regulatory Analyst	
				Date 10/26/2010	
E-mail Address nkrueger@conchoresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 800	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1619	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2330	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3745	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5247	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Yeso 3815	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

KOOL AID STATE # 8**API#: 30-015-36485****EDDY, NM****C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4400-4600	Acidize w/ 2,500 gals acid
	Frac w/110,240 gal gel, 140,841# White sand,
	& 17,389# SLC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4670-4870	Acidize w/ 2,500 gals acid
	Frac w/119,724 gal gel, 145,262# White sand,
	& 35,418# SLC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4940-5140	Acidize w/ 2,500 gals acid
	Frac w/119,811 gal gel, 148,069# White sand,
	& 33,647# SLC

RECEIVED**OCT 29 2010****NMOCD ARTESIA**