Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONCEDUATION DIVISION		30-015-22278
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Wilkinson AZ
DIFFERENT RESERVOIR. USE "APPL" PROPOSALS.)	RVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
1. Type of Well: Oil Well			4
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Penasco Draw SA-Yeso	
4. Well Location			
Unit Letter P : 990 feet from the South line and 330 feet from the East line			
Section 26 Township 18S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3478		
The Table 1971 1971 1971 1971 1971 1971 1971 197			Big is a realistic of content to the content of the
12 Check	Appropriate Box to Indicate N	lature of Notice	Report or Other Data
12. Officer	appropriate Box to maleute 1	ature of rotice,	report of Other Data
			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR			RK ALTERING CASING
TEMPORARILY ABANDON		ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE			
OTHER: OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of recompletion.			
1. MIRU WSC. Rig up any safety equipment needed. POOH with any production equipment.			
2. Attempt to get tubing down to the top perforation. If successful, spot a 25 sx Class "C" cement plug from 1771'-2131'. Pull the			
tubing up hole and WOC. Tag the plug, reset if necessary. If not successful, contact the OCD and set a plug as low as possible.			
3. Load hole with plugging mud. Spot a 25 sx Class "C" cement plug from 1065'-1368'. This will place a plug across the intermediate			
casing shoe. Woc. Tag			
4. Load hole with plugging mud. Spot a 35 sx Class "C" cement plug from 0'-487'. WOC and tag the plug, reset if necessary. This will			
leave aplug from 487' to the surface. 5. Cut off wellhead, install marker, and clean up location as per regulations.			
3. Cut off weithead, histari marker, and cican up location as per regulations.			RECEIVED
			FFD 0 4 2011
			FEB 04 2011
			AIRAGOD ADTECIA
			NMOCD ARTESIA
Spud Date:	Rig Release Da	nta:	
Spud Date.	Kig Keledse Da	itc.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
·			
SIGNATURE	TITLE Regu	ulatory Compliance	Technician DATE January 28, 2011
Type or print nameCraig At	ton E-mail address:	caton@yatespetrol	eum.com PHONE: <u>575-748-4385</u>
For State Use Only			
in little	<i>-</i> 6.	Approval Granted p	roviding work
APPROVED BY		is complete by 5/	8/2011 DATE 2/8/20//
Conditions of Approval (if any):		/	

WELL NAME: Wilkinson AZ #4 FIELD: Penasco Draw LOCATION: 990' FSL & 330' FEL of Section 26-18S-25E Eddy Co., NM **GL**: 3.478' **ZERO**: KB: **CASING PROGRAM** SPUD DATE: 8/30/77 COMPLETION DATE: 10/6/77 **COMMENTS**: API No.: 30-015-22278 10-3/4" 40# J-55 437' 1,127' 7" 20# J-55 2,422' 4-1/2 9.5# J-55 1,409' 5-1/2 14# J-55 1,014' 15" Hole **Before** 10-3/4" @ 437' w/300 sx (Circ). Cmt fell back. Filled to surf w/8 vrds Redimix 9-1/2" Hole Combo casing string x-over @ 1,014' **TOPS** 7" @ 1,127' w/400 sx (Circ). Cmt SA 715' fell back. Filled to surf w/ 5 yds Redi-mix Damaged casing between 1,368-1,425' Perfs. 6-1/2" Hole Yeso Perfs: 2,131-2,355' Ran 1,014' 5-1/2" and 1,409' 4-1/2" Not to Scale @ 2,422' w/250 sx cmt (Circ) 1/5/11 PBTD: 2,422' DC/Hill TD: 2,500'

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