Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals		NM-77046 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		
1a. Type of Well Oil Well Gas Well Other		Unit or CA Agreement Name and No.     Well Name and No.
2. Name of Operator	·	North Pure Gold 9 Federal 18H
DEVON ENERGY PRODUCTION COMPANY, LP		9. API Well No.
3. Address and Telephone No.		30-015-37616
20 N. Broadway, Oklahoma City, Ok 73102-8260	405-235-3611	10. Field and Pool, or Exploratory
Location of Well (Report location clearly and in accordance with Federa 660' FSL 1310' FEL     P SEC 9 T23S R31E	al requirements)*	Upper Penn Shale 11. County or Parish State
BHL: 660 FNL & 1310 FEL PP:869	FSL & 1310 FEL	Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OS SUBMISSION	TYPE OF ACTION	
✓ Notice of Intent  ☐ Subsequent Report  ☐ Casing Repair	Deepen Productio Fracture Treat Reclamat New Construction Recomple	= 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Final Abandonment Notice Change Plans  Convert to Injection  Convert to Injection  Convert to Injection  Convert to Injection	Plug and Abandon Temporar Plug Back Water Dis	ily Abandon posal
Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)  Devon Energy Production Company, L. P. requests permission to make the following changes:  The 13 3/8" 68# HCK-55 BT&C permitted for this well, is no longer available and the casing that will be run is the following: 13 3/8" 68# HCP 110 BT&C. The safety Factors are: Collapse 1.4 Burst 3.2 Tension 7.5. The cement volumes will not change.  RECEIVED  APPROVED		
	DCD ARTESIA	JAN 2 1 2011  ISI Chris Walls  REAU OF LAND MANAGEMENT  CARLSPAD EIFLD OFFICE
14. I hereby certify that the foregoing is true and correct  Signed Name Title	Judy A. Barnett X8699 Regulatory Specialist	Date 1/21/2011 ***
(This space for Federal or State Office use)		1
Approved by Title Conditions of approval, if any:		Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.		
*See II	nstruction on Reverse Side	20