

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GISSLER B 63

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: MARY STARKEY

E-Mail: mcstarkey@burnettoil.com

9. API Well No.

30-015-37975-00=X1

3a. Address

801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-332-5108

10. Field and Pool, or Exploratory

CEDAR LAKE
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T17S R30E SESW Lot N 530FSL 2310FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/28/10 RU WL RUN CCL LOG FROM 3001? - 2400?, PERF 12 INTERVALS 3 SPF @ 2511, 2520, 2658, 2671, 2690, 2709, 2787, 2874, 2880, 2918, 2946, 2953, RD WL RIH W/ ARROWSET I PKR AND TBG TO 2961?, SPOT 300 GALS NEFE 15% ACID, POH TO 2412?, SET PKR, BD 1793?, ACIDIZE W/2500 GALS NEFE 15% ACID AND 72 BALLSEALERS, BALLOUT W/ 62 BALLSEALERS ON PKR, FAILED ON BALL OUT, SHUT IN CSG, PUT ACID AWAY, MAX PSI 2880, AVG PSI 1480, MAX RATE 6 BPM, AVG RATE 4 BPM, ISIP 1280 5 MIN 1048 10 MIN 978 15 MIN 903 95 BLWTR BLED WELL DWN, REL PKR, DROP STANDING VALVE, TESTED TBG TO 2000# OK, POOH W/ TBG AND PKR, RIH NEW PKR, SET AT 2823?, PMP DWN CSG TO UPPER PERFS, 2 BPM @ 953#, NO COMMUNICATION W/TBG, PMP DWN TBG TO LOWER PERFS, 1.1 BPM @ 1640#, NO COMMUNICATION W/CSG, 110 BLWTR SWI 1/3/11 SLICKWATER FRAX W/ 646,002 GALS SLICKWATER, 20,000# 100 MESH, 191,754# 40/70 SN, MAX PSI 3685, AVG PSI 3441, MAX RATE 87 BPM, AVG RATE 85.4 BPM, ISIP 1914, 5 MIN 1806, 10 MIN 1767, 15 MIN 1738, 15,381 BLWTR, FLOWED BACK 2210 BLW IN 16 HRS, 15,381 BLWTR 1/4/11 ND FRAC VALVE, NUBOP, RIH BAILER AND TBG, TAG SN @ 3062', CLEAN OUT TO 3102', PO, LD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #100311 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 01/12/2011 (11KMS0556SE)

Name (Printed/Typed) MARY STARKEY

Title REGULATORY COORDINATOR

Signature

(Electronic Submission)

Date 01/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

DUSTIN WINKLER
Title PETROLEUM ENGINEER

Date 01/28/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Need completion paperwork
and C-104

Additional data for EC transaction #100311 that would not fit on the form

32. Additional remarks, continued

BAILER, RIH PRODUCTION TBG, ND BOP, NU WELLHEAD, SDON, 78 JTS 2 7/8" J-55 TBG 2476', TAC 2479', 16 JTS 2 7/8" J-55 TBG 2984', SN 2985'
1/5/11 RIH W/ PUMP AND PU RODS, HUNG WELL ON, RDMO INSTALLED:
22' POLISH ROD, 4' 8", 7/8" SUBS, 43- 7/8" RODS, 63 - 3/4" RODS, 10 - 1 1/4" KBARS, 2 1/2' X 1 3/4" X 24' SAND FLUSH PUMP. 0 BO, 130 BLW, 0 MCF, 15251 BLWTR, 16 HOUR TEST
First Production 1/5/2011