

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

5. Lease Serial No.
NM-99034

6. If Indian, Allottee or Tribe Name
NA

2. Name of Operator
Yates Petroleum Corporation ✓

7. Unit or CA Agreement Name and No.
NA

3. Address
105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (include area code)
575-748-1471

8. Lease Name and Well No.
Juniper BIP Federal #10H

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface 296'FNL & 718'FWL (Unit D, NWNW) ✓
 At top prod. Interval reported below
 BHL 644'FNL & 4929'FWL (Unit A, NENE)

9. API Well No.
30-015-37968

10. Field and Pool or Exploratory
Malaga, Delaware ✓ 42940

11. Sec., T., R., M., on Block and Survey or Area
Section 4-T24S-R29E ✓

12. County or Parish 13. State
Eddy New Mexico

14. Date Spudded RH 8/23/10 RT 8/28/10
 15. Date T.D. Reached 9/19/10
 16. Date Completed 12/6/10
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3064'GL

18. Total Depth: MD 10,673' TVD NA
 19. Plug Back T.D.: MD 10,546' TVD NA
 20. Depth Bridge Plug Set: MD NA TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Cement Bond Gamma Ray Casing Collar Log

22. Was Well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy) (ATTACHED)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond.	0	40'		Redi-mix		0	
17-1/2"	13-3/8"	48#	0	397'		525sx "C"		0	
12-1/4"	9-5/8"	36#	0	2925'		1150sx "C"		0	
7-7/8"	5-1/2"	17#	0	10,636'		700sx PVL 600sx "C"			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6100'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	7070'	10,543'				
B)						SEE ATTACHED SHEET
C)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	SEE ATTACHED SHEET

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/7/10	1/2/11	24	→	54	60	499	NA	NA	Pumping

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
NA	250 psi	70 psi	→	54	60	499	NA	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

RECEIVED
FEB 01 2011
WOOD ARTESIA

ACCEPTED FOR RECORD
JAN 27 2011
s/ Dustin Winkle
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

12

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

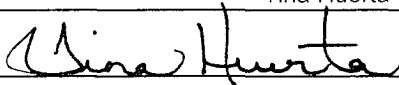
Formation	Top	Bottom	Description, Contents, etc.	31. Formation (Log) Markers	
				Name	Top Meas. Depth
Brushy Canyon REFER TO LOG	6410	10,673'		Brushy Canyon	6410'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor
 Signature  Date January 10, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 continued:

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
10,543'		12	Producing
10,450'		12	Producing
10,320'		12	Producing
10,190'		12	Producing
10,060'		12	Producing
9930'		12	Producing
9800'		12	Producing
9670'		12	Producing
9540'		12	Producing
9410'		12	Producing
9280'		12	Producing
9150'		12	Producing
9020'		12	Producing
8890'		12	Producing

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
8760'		12	Producing
8630'		12	Producing
8500'		12	Producing
8370'		12	Producing
8240'		12	Producing
8110'		12	Producing
7980'		12	Producing
7850'		12	Producing
7720'		12	Producing
7590'		12	Producing
7460'		12	Producing
7330'		12	Producing
7200'		12	Producing
7070'		12	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10,190'-10,543'	Acidized w/2500g 7-1/2% HCL acid Frac w/a 30# PPT borate gel, 186,829# 20/40 Jordan-Unimin, 83,915# 20/40 Super LC
10,125'	Spotted 2500g 7-1/2% HCL acid
9670'-10,060'	Acidized w/2500g 7-1/2% HCL acid Frac w/190,040# 20/40 Jordan-Unimin, 80,468# 20/40 Super LC
9605'	Spotted 2500g 7-1/2% HCL acid
9150'-9540'	Acidized w/2500g 7-1/2% HCL acid Frac w/186,929# 20/40 Jordan-Unimin, 8343# 20/40 Super LC
9085'	Spotted 2500g 7-1/2% HCL acid
8630'-9020'	Acidized w/2500g 7-1/2% HCL acid Frac w/192,597# 20/40 Jordan-Unimin, 77,987# 20/40 Super LC
8565'	Spotted 2500g 7-1/2% HCL acid
8110'-8500'	Acidized w/2500g 7-1/2% HCL acid Frac w/190,643# 20/40 Jordan-Unimin, 81,321# 20/40 Super LC
8040'	Spotted 2500g 7-1/2% HCL acid
7590'-7980'	Acidized w/2500g 7-1/2% HCL acid Frac w/185,533# 20/40 Jordan-Unimin, 83,235# 20/40 Super LC
7525'	Spotted 2500g 7-1/2% HCL acid
7070'-7460'	Acidized w/6388g 7-1/2% HCL acid Frac w/192,748# 20/40 Jordan-Unimin, 77,881# 20/40 Super LC


 Regulatory Compliance Supervisor
 January 10, 2011