. Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NM 12110 (SHL) & (BHL)

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS			
not use this form for proposals to drill or to re-enter an								

Do not use this form for pl abandoned well. Use Form		o. If mulail, Another of Tribe Name				
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Lucky Wolf 31 2H					
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator						
•		Fed Cam				
EOG Resources Inc.	1 24	Phone No. (include are		9. API Well No.		
3a. Address		•	-a ´	30-015-37448		
P.O. Box 2267 Midland, Texas 79702	navintion)	432-686-3689	\	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	FENER	\	Dog Canyon; Wolfcamp		
1840' FNL & 330' FEL, U/L H	T FR	432-686-3689- ECENED EEB 04 2011 ATE NATURE OF S	1	11 County on Posich State		
Sec 31, T16S, R28E	/ # #	- 0 A 2011	\	11. County or Parish, State		
		LER A -	$=$ i \approx 1	Eddy NM		
12. CHECK APPROPRIATE			OTICÈ, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION	1	28(3)(1)	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume) Water Shut-Off		
			\vdash			
X Subsequent Report	Alter Casing	Fracture Treat	Reclamati			
A Subsequent report	Casing Repair	New Construction	Recomple	ete X Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ily Abandon completion		
T mai Abandonnient Wollee	Convert to Injection	Plug Back	Water Dis			
			L			
following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspect 10/16/10 TD @ 10772! MD. 10/17/10 Run 4-1/2", 11.6 #, HCP-	tices shall be filed only attion.)	fter all requirements, in	cluding reclamat	ion, have been completed, and the operator h		
10/19/10 Released rig.	,		202 0	3505 7 500 40 10.02 1		
11/20/10 MIRU for 11 stage frac.	Production ports	from 6695! to 1	10717 .			
Frac w/ 1853 bbls 20% ac	-			0 sand, 56600 bbls load.		
12/01/10 RIH w/ 139 jts 4-1/2", 1			•	o ball, soot was sout.		
12/02/10 Prep to RIH w/ bit and tubing to drill out frac balls and seats. 12/03/10 Drill and clean out.						
12/04/10 Tag solid obstruction @ 6618'. RIH w/ impression block.						
12/05/10 RIH and tag @ 6618'. Ro						
12/08/10 RIH w/ wireline and down			d casing @	6618'. Shut well in.		
12/09/10 Drill out frac balls and						
12/11/10 Finish drilling and clear		ate clean to 107	710'.			
12/12/10 POOH and lay down 4-1/2"	_					
		_	pumping u	nit and place on production.		
12/18/10 Turned to sales.	-	-				
14. Thereby costify that the forescine is two and an interest of the state of the s		<u> </u>				
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 				TO SE TOSE SE MOSTON FOR THE BOX BOX BOX BOX BOX		
Stan Wagner		Title Regula	tory Analys	thii bull bill beil		
Signature Stan Wayn		Date 01/06/11		1 CO Case 1 Loca have 2 Oct 1 Class V		
THIS	SPACE FOR FEDER	AL OR STATE OF	ICE USE	IAN 0 0 2011		
Approved by		Title		Day		
Conditions of approval, if any, are attached. Approval of this notice		at Office		then		
the applicant holds legal or equitable title to those rights in the subjection	ect lease which would	I		DUDENI OF LAND MANACEME		

entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.