

Submit To Appropriate District Office: Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
1. WELL API NO. 30-015-37713		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED FEB 24 2011 NMOCD ARTESIA </div>																
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name West Draw 7 B 6. Well Number: 1																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		11. Pool name or Wildcat Undesignated Yeso Cemetery 11795																
8. Name of Operator Mewbourne Oil Company																		
10. Address of Operator PO Box 5270, Hobbs, NM 88241		9. OGRID 14744																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line.	Feet from the	E/W Line	County								
Surface:	B	7	20S	R25E		330'	North	1650'	East	Eddy								
BH:																		
13. Date Spudded 06/18/10		14. Date T.D. Reached 06/24/10		15. Date Rig Released 06/26/10		16. Date Completed (Ready to Produce) 08/11/10		17. Elevations (DF and RKB, RT, GR, etc.) 3521' GL										
18. Total Measured Depth of Well 3500'				19. Plug Back Measured Depth 3462'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR, CNL, CCL & DLL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2576' - 2755' Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 3/4"		24#		718'		11"		350		Surface								
4 1/2"		11.6#		3500'		7 7/8"		800		TOC @ 810'								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
				2 3/4"														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 3/4"	2831		NA															
26. Perforation record (interval, size, and number) 2576' - 2755' (35', 35 holes, 1SPF, 0.40" EHD and 120" Phasing)																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2576 - 2755</td> <td>Frac w/2000 gal 10% HCl & 200,000 gal 20# slickwater carrying 100,000 20/40 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2576 - 2755	Frac w/2000 gal 10% HCl & 200,000 gal 20# slickwater carrying 100,000 20/40 sand.				
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28. PRODUCTION																		
Date First Production 08/11/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Rotor-Stator style pump					Well Status (Prod. or Shut-in) Producing											
Date of Test 08/13/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period 24	Oil - Bbl 13	Gas - MCF 83	Water - Bbl. 269	Gas - Oil Ratio 6385											
Flow Tubing Press. 65	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl. 13	Gas - MCF 83	Water - Bbl. 269	Oil Gravity - API - (Corr.) 35												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson											
31. List Attachments Completion Sundry, Dev survey, C-104, E logs & C-144 CLEZ Closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																		
Signature <i>Jackie Lathan</i> E-mail Address jathan@mewbourne.com				Name			Title Hobbs Regulatory		Date 08/16/10									

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology