Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM98120

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

| abandoned wel | 6. If Indian, Allotte | 6. If Indian, Allottee or Tribe Name | | | |
|---|--|--|--|---------------------------------|--|
| SUBMIT IN TRI | 7. If Unit or CA/Ag | reement, Name and/or No. | | | |
| 1. Type of Well ☐ Gas Well ☐ Oth | 8. Well Name and N SKELLY UNIT | | | | |
| Name of Operator COG OPERATING LLC | 9. API Well No. 30-015-38016 | 5-00-S1 | | | |
| 3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701 | choresources.com Phone No. (include area code 1: 432-686-3087 | | 10. Field and Pool, or Exploratory | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 11. County or Paris | 11. County or Parish, and State | |
| Sec 23 T17S R31E SESE 1310FSL 1285FEL | | | EDDY COUN | TY, NM | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO IN | DICATE NATURE OF | NOTICE, REPORT, OR OTH | IER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| ☐ Notice of Intent | ☐ Acidize | Deepen | Production (Start/Resume) | ☐ Water Shut-Off | |
| _ | ☐ Alter Casing | Fracture Treat | Reclamation | ☐ Well Integrity | |
| Subsequent Report ■ | ☐ Casing Repair | □ New Construction | Recomplete | Other | |
| ☐ Final Abandonment Notice | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | Drilling Operations | |
| | Convert to Injection | □ Plug Back | ☐ Water Disposal | | |
| following completion of the involved testing has been completed. Final Al determined that the site is ready for f 12/19/10 Test csg to 3500# fc 12/21/10 Perf Lower Blinebry 12/22/10 Acidize w/3,500 gals 16/30 Siberprop. Set comp plw/3,500 gals acid. Frac w/124 plug @ 6135. Perf Upper Blinw/131,398 gals gel, 158,970# 12/28/10 Drill out plugs. Clear 12/29/10 RIH w/205jts 2-7/8" 12/30/10 RIH w/ 2-1/2"x2"x24 | pandonment Notices shall be filed or inal inspection.) or 30 min, ok. @ 6610 -6840 w/1 SPF, 26 h acid. Frac w/124,414 gals grug @ 6550. Perf Middle Bline ,697 gals gel, 145,010# Ottavebry @ 5886-6114 w/1 SPF, 16/30 Ottawa sand, 33,290# n out to PBTD 7020. 6.5# J55 tbg, SN @ 6571. | nly after all requirements, inclu loles. el, 149,285# 16/30 Ottaw bry @ 6270-6520 w/1 SF wa sand, 29,835# 16/30 24 holes. Acidize w/3,000 | ding reclamation, have been complete | FEB QA 2011 ARTESIA | |
| | Electronic Submission #1009 For COG OPEF nmitted to AFMSS for processi | RATING LLC, sent to the C ng by KURT SIMMONS on | ell Information System Farlsbad 01/25/2011 (11KMS0653SE) | | |
| Name (Printed/Typed) CHASITY | JACKSON | Title PREPA | ARER | | |
| Signature (Electronic S | Submission) | Date 01/20/2 | 2011 | | |
| | THIS SPACE FOR | FEDERAL OR STATE | OFFICE USE | | |
| Approved By ACCEPTED | | JAMES A TitleSUPERV | | Date 01/29/2011 | |
| Conditions of approval, if any, are attache certify that the applicant holds legal or equinch would entitle the applicant to conditions. | warrant or ject lease Office Carlsba | ad | | | |
| Fitle 18 U.S.C. Section 1001 and Title 43 | U.S.C. Section 1212, make it a crin | ne for any person knowingly ar | nd willfully to make to any departmen | t or agency of the United | |