

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM14758			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Nearburg Producing Company						7. Unit or CA Agreement Name and No.			
3. Address 3300 N. A Street, Bldg. 2 Ste 120				3a. Phone No. (include area code) 4328182850		8. Lease Name and Well No. Huber Federal #3H			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 660' FEL At top prod. interval reported below At total depth 345' FSL & 643' FEL						9. API Well No. 30015-38163			
10. Field and Pool, or Exploratory Cemetery: Yeso <input checked="" type="checkbox"/>						11. Sec., T., R., M., or Block and Survey or Area Sec. 3, T-20S, R-25E			
12. County or Parish Eddy						13. State NM			
14. Date Spudded 10-10-10		15. Date T.D. Reached 10-27-10		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12-6-10		17. Elevations (DF, RKB, RT, GL)* 3490			
18. Total Depth: MD TVD 7070 2783		19. Plug Back T.D.: MD TVD 7070 2783		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	32		837		493		surface	0
7-7/8	5-1/2	17		2399		540		surface	0
	4-1/2	11.6		7067		0		0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	2078								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Yeso		3134	7024	3134-7024			16	open-strata ports	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3134-7024		24000 gals 15% HCL acid; 1,225,288# 20/40 White proppant; 60792 bbls Linear gel.							
28. Production - Interval A									
Date First Produced 12/6/10	Test Date 12/27/10	Hours Tested 24	Test Production →	Oil BBL 330	Gas MCF 264	Water BBL 671	Oil Gravity 39.8	Gas Gravity .8905	Production Method pumping
Choke Size	Tbg. Press. Flwg. SI 100	Csg. Press. 140	24 Hr. →	Oil BBL 330	Gas MCF 264	Water BBL 671	Gas: Oil Ratio 800	Well Status producing	ACCEPTED FOR RECORD JAN 28 2011 /s/ Dustin Winkler BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Grayburg	520		Dolomite	Dolomite	520
San Andres	820		Dolomite	Dolomite	820
Glorieta	2420		Silty Dolomite	Silty Dolomite	2420
Yeso	2520		Dolomite	Dolomite	2520
Mid Yeso Mkr	2665		Dolomite	Dolomite	2665

Bureau of Land Management

32. Additional remarks (include plugging procedure):

JAN 13 2011

Carlsbad Field Office
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Terri Stathem

Title Regulatory Analyst

Signature

Date 1/6/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.