

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FNL 2145 FWL C SEC 26 T24S R31E

BHL: 330 FSL 2060 FWL PP: 364 FNL 2226 FWL

5. Lease Serial No. **012121**
NM-037489

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Well Name and No.
Cotton Draw Unit 120H

9. API Well No. **37464**
30-015-37440

10. Field and Pool, or Exploratory
Poker Lake South; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Completion Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deep directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

10/14/10 - 11/1/10
MIRU WL. Run CBL TOC @ 3452'. RU WL & perf 12109-11'; 12,352-54'; 12,595-97' @ 6 spf: 30 holes. RU BJ & frac. Test line to 8K#. Stage 1: 12,109-12,597'. BD perfs pump 5,089 bbls Viking 2800 X-Link w/ 10,151# 100 mesh sd, 232,456# 20/40 white sd. Tail w/ 68,508# 20/40 Super LC. FL w/ 282 bbls 10# Gel. Stage 2: 11,380-11,868'. Set CFP @ 12,000'. Drop ball Spearhead 1500 g 7.5% HCL. Pump 5430 bbls Viking 2800 X-Link w/ 9,311# 100 Mesh sd, 236,154# 20/40 white sd. FL w/ 267 # 10# Gel. RIH set CFP @ 11,300' & perf 11,137-39'; 10,894-96'; 10,651-53' @ 6 spf: 30 holes. Stage 3: 10,651-11,139'. Set CFP @ 11,300'. Drop ball Spearhead 1500 g 7 1/2% HCL. BD perfs pump 6,300 bbls Viking 2800 X-Link w/ 8909# 100 mesh sd, 234,001# 20/40 white sd. Tail w/ 57,730# 20/40 Super LC. FL w/ 250 bbls 10# Gel. Lost Gel @ end of 2 ppg sd. Start w/ 30K g PAD, 10K g 1 ppg & 2 ppg. Back on schedule w/ 2.5 ppg sd. RIH w/ CFP & set @ 10,600'. Perf 10,408-10'; 10,165-67'; 9,922-24' @ 6 spf: 30 holes. Frac stage 4: 9,992-10,410'. CFP set @ 10,600'. Test to 8K#. Spearhead 1500 g 7 1/2% HCL. BD perfs Pump 5107 bbls Viking D 2800 X-Link w/ 10,740# 100 mesh sd, 230,199# 20/40 white sd. Tail w/ 69,809# 20/40 Super LC. FL w/ 234 bbls 10# Gel. Stage 5: Set CFP @ 9850; perf 9679-81'. Test to 8K#. Drop ball spearhead 1500 g 7 1/2% HCL. BD pump 5052 bbls Viking D X-Link w/ 9,055# 100 mesh sd, 228,852# 20/40 white sd. Tail w/ 1,915# 20/40 Super LC sd. FL w/ 220 bbls 10# Gel. Set CFP @ 9100' perf 8950-52'; 8707-09'; 8464-66' @ 6 spf: 30 holes. Stage 6: 8464-8952'. Set CFP @ 9100'. Test to 8K#. Drop ball spearhead 1500 g 7 1/2% HCL. BD perfs pump 4776 bbls Viking D 2800 X-Link w/ 360# 100 mesh sd. Each stage 177,624# 20/40 white sd. Tail w/ 71,412# 20/40 Super LC. FL w/ 197 bbls 10# Gel. RD BJ. DO plugs. CHC. RIH w/ 2 7/8" sub pump. RD PU. TOP.

Accepted for record - NMOCD

D-3-1-11

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett

Name Judy A. Barnett X8699
Title Regulatory Specialist

ACCEPTED FOR RECORD
Date 2/5/2011

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

FEB 18 2011
Date
/s/ Dustin Winkler
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*See Instruction on Reverse Side

RECEIVED
FEB 25 2011
NMOCD ARTESIA