

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008 1. WELL API NO. 30-015-37876 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name COOTER 16 STATE 6. Well Number: 6H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company L. P.		9. OGRID 6137								
10. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260		11. Pool name or Wildcat Willow Lake; Bone Spring, Southeast 96217								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	T25S	R29E		330	South	1650	East	Eddy
BH:		16	T25S	R29E		356	North	1659	East	Eddy
13. Date Spudded 8/30/10	14. Date T.D. Reached 9/5/10	15. Date Rig Released 1/7/11		16. Date Completed (Ready to Produce) 1/7/11			17. Elevations (DF and RKB, RT, GR, etc.) 2974' GL			
18. Total Measured Depth of Well 11,571' TVD 7250'		19. Plug Back Measured Depth 11,513'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run LITHO/DENS/COMP/NEU/GR;LAT/LOG/MICRO/CFL/GR;CBL;CLPR			
22. Producing Interval(s), of this completion - Top, Bottom, Name Avalon Shale 7600 - 11502'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	48#	680'		17 1/2"		910sx C 129sx surf				
9 5/8"	36#	2954'		12 1/4"		750sx C Circ 322sx				
5 1/2"	17#	11,562'		8 3/4"		2284sx POZ				
						TOC @ 2344'		CBL		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
2 7/8"			10455							
26. Perforation record (interval, size, and number) 7600-11,502' @ 30 holes ea Stage										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 7600-11502'    Please see detailed report on C-103										
<b>28. PRODUCTION</b>										
Date First Production 1/7/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/7/11	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 260	Gas - MCF 2692	Water - Bbl. 1221	Gas - Oil Ratio 10,353.846			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey Report; Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
E-mail Address	Judy A. Barnett	Regulatory Specialist	2/18/11

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. Rustler Surface
T. Tubb	T. Delaware Sand	T. Morrison	T. Delaware/Lamar 2991'
T. Drinkard	T. Bone Springs	T. Todilto	T. Bell Canyon 3025'
T. Abo	T.	T. Entrada	T. Cherry Canyon 3875'
T. Wolfcamp	T.	T. Wingate	T. Brushy Canyon 5180'
T. Penn	T.	T. Chinle	T. Bone Spring 6795'
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from...3025'.....to...3875'.....Salt Water....	No. 3, from...5180;.....to 6795' Oil/SW.....
No. 2, from...3875'..... to. 5180..... Salt Water...	No. 4, from...6795' ...to...TD Oil/Gas.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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