

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
July 17, 2008

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-015-37876  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
COOTER 16 STATE  
6. Well Number:  
6H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Devon Energy Production Company L. P.  
9. OGRID  
6137

10. Address of Operator  
20 N. Broadway, Oklahoma City, OK 73102-8260  
11. Pool name or Wildcat  
Willow Lake; Bone Spring, Southeast 96217

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	T25S	R29E		330	South	1650	East	Eddy
BH:		16	T25S	R29E		356	North	1659	East	Eddy

13. Date Spudded  
8/30/10  
14. Date T.D. Reached  
9/5/10  
15. Date Rig Released  
1/7/11  
16. Date Completed (Ready to Produce)  
1/7/11  
17. Elevations (DF and RKB, RT, GR, etc.)  
2974' GL

18. Total Measured Depth of Well  
11,571' TVD 7250'  
19. Plug Back Measured Depth  
11,513'  
20. Was Directional Survey Made?  
YES  
21. Type Electric and Other Logs Run  
LITHO/DENS/COMP/NEU/GR;LAT/LOG/MICRO/CFL/GR;CBL;CLPR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Avalon Shale 7600 - 11502'

**23. CASING RECORD (Report all strings set in well)**

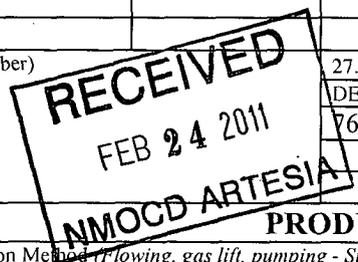
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	680'	17 1/2"	910sx C 129sx surf	
9 5/8"	36#	2954'	12 1/4"	750sx C Circ 322sx	
5 1/2"	17#	11,562'	8 3/4"	2284sx POZ	
				TOC @ 2344'	CBL

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"		10455

26. Perforation record (interval, size, and number)  
7600-11,502' @ 30 holes ea Stage

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
7600-11502'  
AMOUNT AND KIND MATERIAL USED  
Please see detailed report on C-103



**28. PRODUCTION**

Date First Production  
1/7/11  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing  
Well Status (Prod. or Shut-in)  
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/7/11				260	2692	1221	10,353.846

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By

31. List Attachments  
Directional Survey Report; Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Judy A. Barnett	Title Regulatory Specialist	Date 2/18/11
E-mail Address Judith.Barnett@dvn.com	Judy A. Barnett	Regulatory Specialist	2/18/11

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. Rustler Surface
T. Tubb	T. Delaware Sand	T. Morrison	T. Delaware/Lamar 2991'
T. Drinkard	T. Bone Springs	T. Todilto	T. Bell Canyon 3025'
T. Abo	T.	T. Entrada	T. Cherry Canyon 3875'
T. Wolfcamp	T.	T. Wingate	T. Brushy Canyon 5180'
T. Penn	T.	T. Chinle	T. Bone Spring 6795'
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from...3025' .....to...3875' .....Salt Water....  
 No. 2, from...3875' ..... to. 5180..... Salt Water...  
 No. 3, from...5180;.....to 6795' Oil/SW.....  
 No. 4, from...6795' ...to...TD Oil/Gas.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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