Office District I Energy, Minerals and Natural Resources	Form C-103
	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-01524 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B6251
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	West 04-4-
PROPOSALS.)	Wentz State 8. Well Number 2
1. Type of Well: Oil Well Gas Well Other	
Name of Operator Alamo Permian Resources, LLC	9. OGRID Number 274841
3. Address of Operator	10. Pool name or Wildcat
415 W. Wall Street, Suite 500 Midland, TX 79701	AID; Yates-Seven Rivers
4. Well Location Unit Letter P: 330 feet from the South line and	990 feet from the East line
Section 24 Township 17S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County
3.671' GR	
と思い、主義教が心がとよう。 (4.7 代の明確認のなど 36 MS - 高度をの地震で)	No. 12 April 20 April
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	· ·
TEMPORARILY ABANDON	LING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER: Ten	nporarily Abandon
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion or recompletion.	
Existing zone tested 100% water, temporary abandon to allow time for	geological study.
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Remove production equipment and TA as follows: 1. Pulled out of hole and laid down production equipment	geological study.
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