

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
LC-029420A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Chevron3a. Address
15 Smith Road, Midland, TX 797053b. Phone No. (include area code)
(432) 687-7375

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Skelly Unit #9029. API Well No.
30-015-2932210. Field and Pool or Exploratory Area
Fren4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 990' FWL, UL: E, Section 15, T-17S & R-31E11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. REQUESTS APPROVAL TO TEMPORARILY ABANDON THE SUBJECT WELL BY PERFORMING A MECHANICAL INTEGRITY TEST (MIT). A CIBP IS CURRENTLY SET @ 8351', WHICH IS 61 FEET ABOVE THE OPEN HOLE. CHEVRON PLANS TO CONVERT THE SKELLY UNIT #902 INTO A SWD WELL TO SUPPORT THE FREN FIELD DEVELOPMENT PROGRAM. THE SWD CONVERSION IS PLANNED TO TAKE PLACE AFTER NMOCDD APPROVAL TO INJECT IS GRANTED. IF BLM AND NMOCDD APPROVAL IS GRANTED FOR THE CONVERSION TO A SWD WELL IN APRIL 2011, THEN THE ESTIMATED DATE FOR THE SKELLY UNIT #902 TO BE CONVERTED TO A SWD WELL AND HAVE AN ACTIVE STATUS IS JUNE 30, 2011. PER THE CONVERSATION WITH MR. WESLEY INGRAM IN FEBRUARY 2011, THE INFORMATION REQUIRED TO COMPLY BY THE COA TO TEMPORARILY ABAONDON THE WELL IS INCLUDED.

Accepted for record

NMOCDD RE
3/16/11Questions: Edgar Acery
Chevron Engrs
432-687-7343After 4-29-11 the well must be online
or plans to P & A must be submitted.

APPROVED

MAR 14 2011

s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICEI hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Denise Pinkerton

Title

Regulatory Approver

Signature

Denise Pinkerton

Date

02-09-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 15 2011
NMOCDD ARTESIA

Skelly Unit 902

API No. 30-015-29322

Field: Fren

Eddy County, NM

Workover Procedure

1. Contact the BLM office and NMOCD at least 24 hours prior to the scheduled MIT. (BLM Office in Eddy County: 575-361-2822 & NMOCD: 575-~~393-6161~~) **748-1283** **RS - NMOCD**
2. When approval is received from the BLM and NMOCD move to step 3.
3. Operator are to have H2S monitoring equipment on location.
4. A minimum of a 2M BOP is required and must be tested prior to starting operations.
5. MIRU PU. Kill well as necessary.
6. ND wellhead. NU BOP.
7. Fill wellbore with corrosion inhibited fluid and chart test casing to 500# for 30 min. Send chart to Denise Pinkerton (Phone: 432-528-5543, Email: leakejd@chevron.com).
8. ND BOP. NU wellhead.
9. RDMO PU.

Well: Skelly Unit #902

Field: Fren

Location:

1650' FNL & 990' FWL
Section: 15 (SW/4 NW/4)
Township: 17S
Range: 31E Unit: E
County: Eddy State: NM

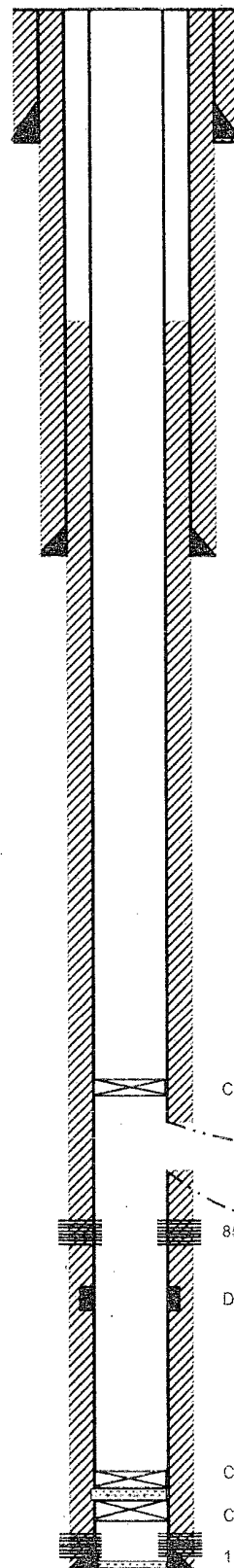
Elevations:

GL: 3870
KB: 3887
DF: 3886

Log Formation Tops

Tansill	1658
Yates	1814
Seven Rivers	2115
Queen	2752
Grayburg	3140
San Andres	3494
Glorieta	5012
Tubb	6456
Abo	7160
Wolfcamp	8412
Pennsylvanian (Cisco)	9444
Strawn	11048
Atoka	11305
Morrow	11553
Chester	12130

**Current
Wellbore Diagram**



Well ID Info:

API No: 30-015-29322
Spud Date: 1/26/97
Rig Released: 3/22/47
Compl. Date: 4/16/97

Surface Csg: 11 3/4" 42# WC-50

Set: @ 600 w/ 450 sx cmt
Hole Size: 14 3/4" TO 600
Circ: Yes TOC: Surface
TOC By: Circulation (75 sx)

Intermediate Csg: 8 5/8" 32# K-55

Set: 5100' w/ 2000 sx cmt
Hole Size: 11" to 5100
Circ: Yes TOC: Surface
TOC By: Circulation

Prod. Csg: 5 1/2" 17# WC-70

Set: @ 12300 w/2500 sx cmt
Hole Size: 7 7/8" to 12300
Circ: No TOC: 2716'
TOC By: Temp Survey
DV Tool @ 8695', circulated

Initial Completion:

4/97 (Morrow) perf 11980-90 (4 jsfp) ; A/1000 gal 7 1/2% HCL

Subsequent Work

1/2000 CIBP @ 11930 w/35' cmt on top ; (Wolfcamp) perf 8552-70 (4jsfp)
11/2000 Horizontal ; TOW 8418 ; BOW 8424
Drilled to MD 10534

CIBP @ 8351'

Window @ 8418' to 8424'

MD: 10534'; TVD: 8530'

OH 8418'-10534'

8552'-70'

LATERAL TVD: 8417' - 8552'

DV @ 8695'; CIRCULATED

CIBP @ 11870' PUSHED DOWN

CIBP SET @ 11930 W/35' CMT ON TOP

11980'-90' (MORROW)

TD: 12300'