

30-015-38558

COG Operating LLC

Hydrogen Sulfide Drilling Operation Plan

RECEIVED

FEB 28 2011

NMOCD ARTESIA

I. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile tubular are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. **The concentrations of H₂S of wells in this area from surface to TD are low enough that a contingency plan is not required.**

II. H2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonable expected to contain H2S.

1. Well Control Equipment:

- A. Flare line.
- B. Choke manifold.
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
- D. Auxiliary equipment may include if applicable: annular preventer & rotating head.

2. Protective equipment for essential personnel:

- A. Mark II Survive air 30-minute units located in the doghouse and at briefing areas, as indicated on well site diagram.

3. H2S detection and monitoring equipment:

- A. 1 portable H2S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 PPM are reached.

4. Visual warning systems:

- A. Wind direction indicators as shown on well site diagram (Exhibit #8).
- B. Caution/Danger signs (Exhibit #7) shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

5. Mud program:

- A. The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices, and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

6. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- B. All elastomers used for packing and seals shall be H₂S trim.

7. Communication:

- A. Radio communications in company vehicles including cellular telephone and 2-way radio.
- B. Land line (telephone) communication at Office.

8. Well testing:

- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safely and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H₂S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

EXHIBIT #7

WARNING
YOU ARE ENTERING AN H₂S
AUTHORIZED PERSONNEL ONLY

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED
- 2. HARD HATS REQUIRED
- 3. SMOKING IN DESIGNATED AREAS ONLY
- 4. BE WIND CONSCIOUS AT ALL TIMES
- 5. CHECK WITH COG OPERATING FOREMAN AT

COG OPERATING LLC

1-432-683-7443

1-575-746-2010

EDDY COUNTY EMERGENCY NUMBERS

ARTESIA FIRE DEPT. 575-746-5050
ARTESIA POLICE DEPT. 575-746-5000
EDDY CO. SHERIFF DEPT. 575-746-9888

LEA COUNTY EMERGENCY NUMBERS

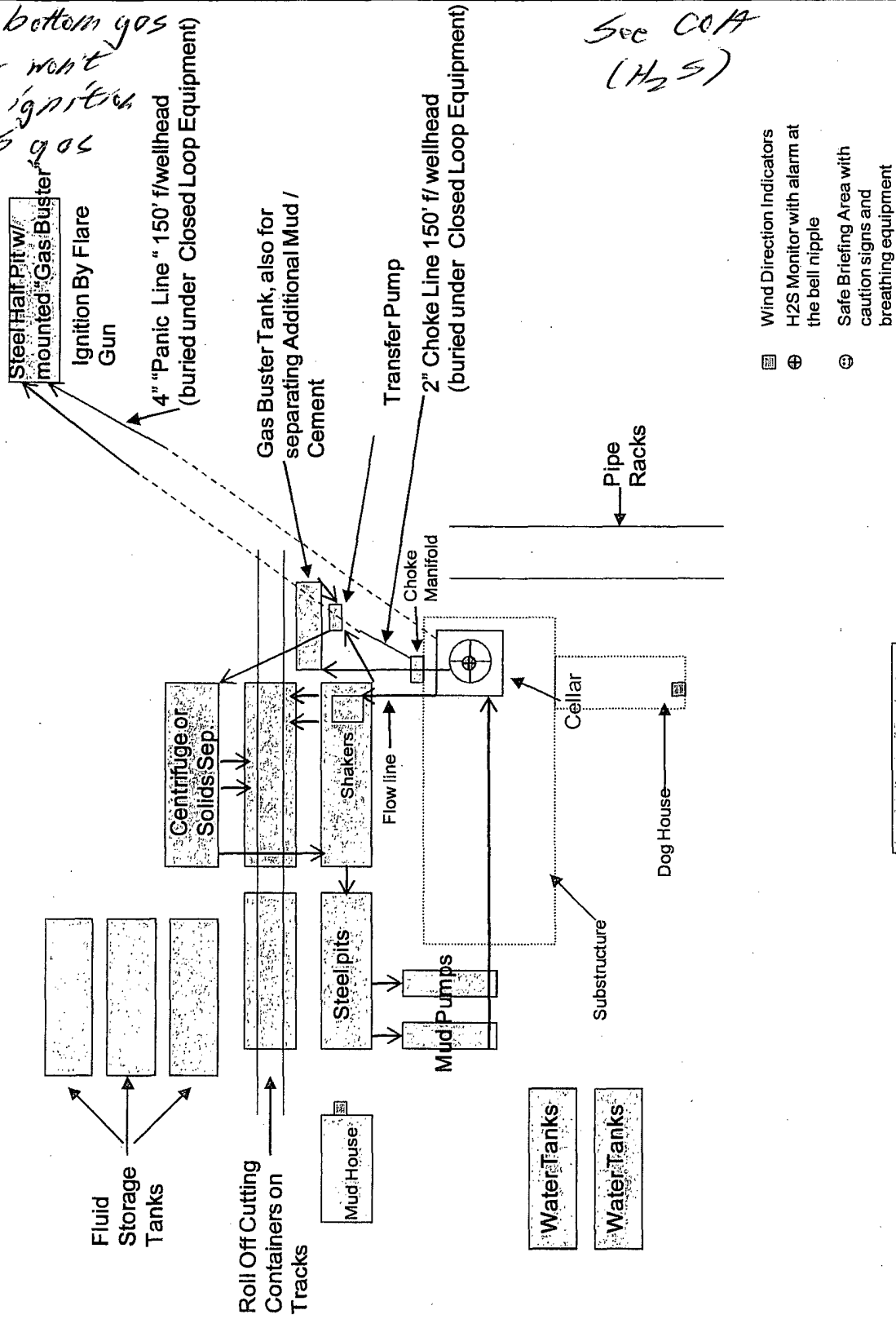
HOBBS FIRE DEPT. 575-397-9308
HOBBS POLICE DEPT. 575-397-9285
LEA CO. SHERIFF DEPT. 575-396-1196

COG Operating LLC

EXHIBIT 8

Drilling Location - H2S Safety Equipment Diagram

*open bottom gas
buster won't
allow ignition
of H₂S gas*



- Wind Direction Indicators
- H2S Monitor with alarm at the bell nipple
- Safe Briefing Area with caution signs and breathing equipment

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.
- C. Directions to Location: From the intersection of U.S. Hwy #82 and County Rd. #216 (General American Rd.), go South on Co Rd #216 approx 0.4 miles. Turn Right and go West approx 0.5 miles. Turn Left and go South approx. 0.1 mile. Turn Left at proposed road survey and follow stakes East approx. 58 feet. This location is approx 130 feet Southeast. See Vicinity Map, Exhibit #3
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. Proposed Access Road:

Exhibit #4 shows that 58' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.
- E. Surfacing material will consist of native caliche. Caliche will be obtained from the nearest BLM approved caliche pit or reserve pit area.

3. Location of Existing Well:

Exhibit #5 shows all existing wells within a one-mile radius of this well.

As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

4. Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
 - 1) Production will be sent to the Burch Keely Satellite F located at the BKU#289 well pad in Section 25. The facility location is shown in Exhibit #5.
 - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
 - 3) Any additional caliche will be obtained from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
 - 4) Proposed flow lines, will follow an archaeologically approved route to the Burch Keely Satellite F located at the BKU#289 well pad in Section 25. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 1.86 miles in length.
 - 5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.
 - 6) If the well is productive, rehabilitation plans will include the following:
 - a) The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials:

All caliche required for construction of the drill pad and proposed new access road (approximately 2500 cubic yards) will be obtained from a BLM approved caliche pit or the reserve pit.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
- B. Drilling fluids will be contained in steel mud pits.
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is Southwest. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. The location and road will be rehabilitated as recommended by the BLM.
- B. Upon completion of proposed operations, if the well is completed, the reserve pit area will be closed as outlined in Section 4.6 above within the same prescribed time. Any additional caliche required for facilities will be obtained from a BLM approved caliche pit. Topsoil removed from the drill site will be used to re-contour the pit area to its original natural level and re-seeded as per BLM specifications.

11. Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant for this site is Bogel Farms, Lewis Derrick, P O Box 441, Artesia, NM 88211.
- C. The proposed road routes and surface location will be restored as directed by the BLM.

12. Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

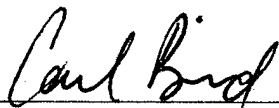
John Coffman,
Drilling Superintendent
COG Operating LLC
550 W. Texas, Suite 1300
Midland, TX 79701
Phone (432) 683-7443 (office)
(432) 631-9762 (cell)

Erick Nelson.
Division Operations Manager
COG Operating LLC
550 W. Texas, Suite 1300
Midland, TX 79701
Phone (505) 746-2210 (office)
(432) 238-7591 (cell)

*Surface Use Plan
COG Operating, LLC
Burch Keely Unit #636
SHL: 10' FSL & 2299' FEL
BHL: 10' FSL & 2640' FEL
Section 24, T-17-S, R-29-E, UL O
Eddy County, New Mexico*

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 14th day of October, 2010.

Signed: _____



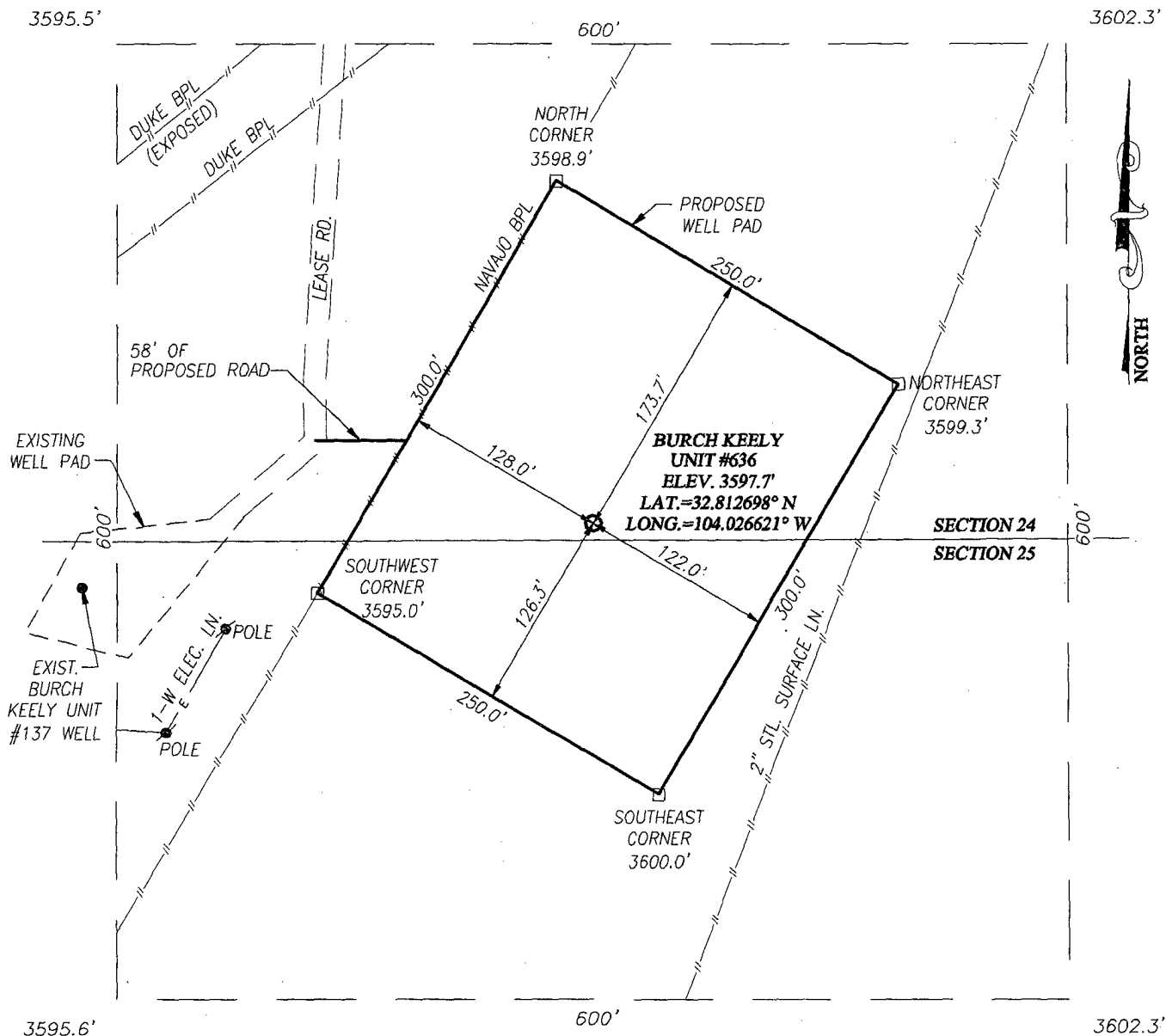
Printed Name: Carl Bird
Position: Drilling Engineer
Address: 550 W. Texas, Suite 1300, Midland, Texas 79701
Telephone: (432) 683-7443
Field Representative (if not above signatory): Same
E-mail: cbird@conchoresources.com

Exhibits:

- | | |
|--------------------|---|
| Exhibit #1 | Wellsite and Elevation Plat
Form C-102 Well location and acreage dedication plat |
| Exhibit #2 | Topographic Map (West) |
| Exhibit #3 | Vicinity Map and area roads |
| Exhibit #4 | Elevation Plat (West) |
| Exhibit #5 | Topographic extract showing wells, roads and flowlines |
| Exhibit #6 | Pad Layout and orientation |
| Exhibit #7 | H2S Signage |
| Exhibit #8 | H2S Equipment location |
| Exhibit #9 | BOP and Choke diagrams |
| Exhibit #10 | Form C-144 NMOCD pit permit application |
| Exhibit #11 | 1 Mile Radius List and Map showing all wells permitted, producing and plugged |

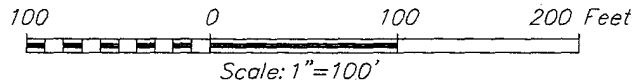
SECTION 24, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.

EDDY COUNTY NEW MEXICO



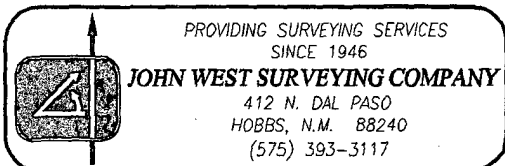
DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #216 (GENERAL AMERICAN RD.), GO SOUTH ON CO. RD. #216 APPROX. 0.4 MILES. TURN RIGHT AND GO WEST APPROX. 0.5 MILES. TURN LEFT AND GO SOUTH APPROX. 0.1 MILE. TURN LEFT AT PROPOSED ROAD SURVEY AND FOLLOW STAKES EAST APPROX. 58 FEET. THIS LOCATION STAKE IS APPROX. 130 FEET SOUTHEAST.



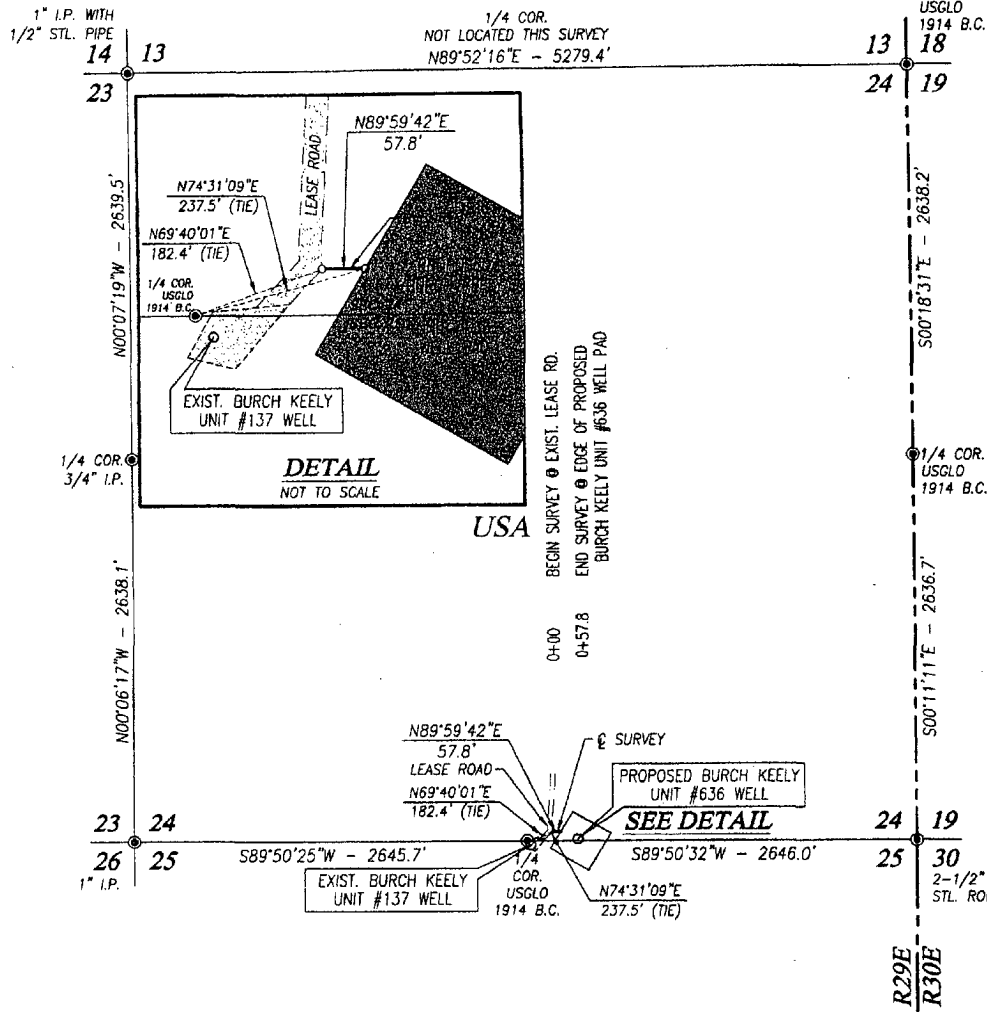
COG OPERATING, LLC

BURCH KEELY UNIT #636 WELL
LOCATED 10 FEET FROM THE SOUTH LINE
AND 2299 FEET FROM THE EAST LINE OF SECTION 24,
TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO



Survey Date: 12/8/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.1800	Dr By: DSS
Date: 12/10/10	Rel. W.O. 1011499
10111800	Scale: 1"=100'

**SECTION 24, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY NEW MEXICO**



DESCRIPTION

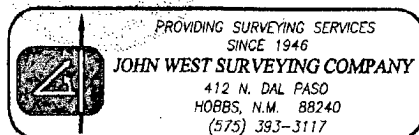
CENTERLINE SURVEY OF A STRIP OF LAND 50.0 WIDE AND 57.8 FEET OR 0.011 MILES IN LENGTH CROSSING USA LAND IN SECTION 26, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO, AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE CENTERLINE.

NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

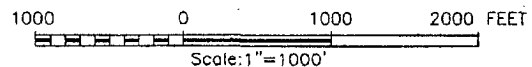
I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS ACTUAL ON THE GROUND SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

Ronald J. Eidson 11/10/2010
GARY G. EIDSON, N.M. P.S. No. 12641
RONALD J. EIDSON, N.M. P.S. No. 3239



LEGEND

● DENOTES FOUND CORNER AS NOTED

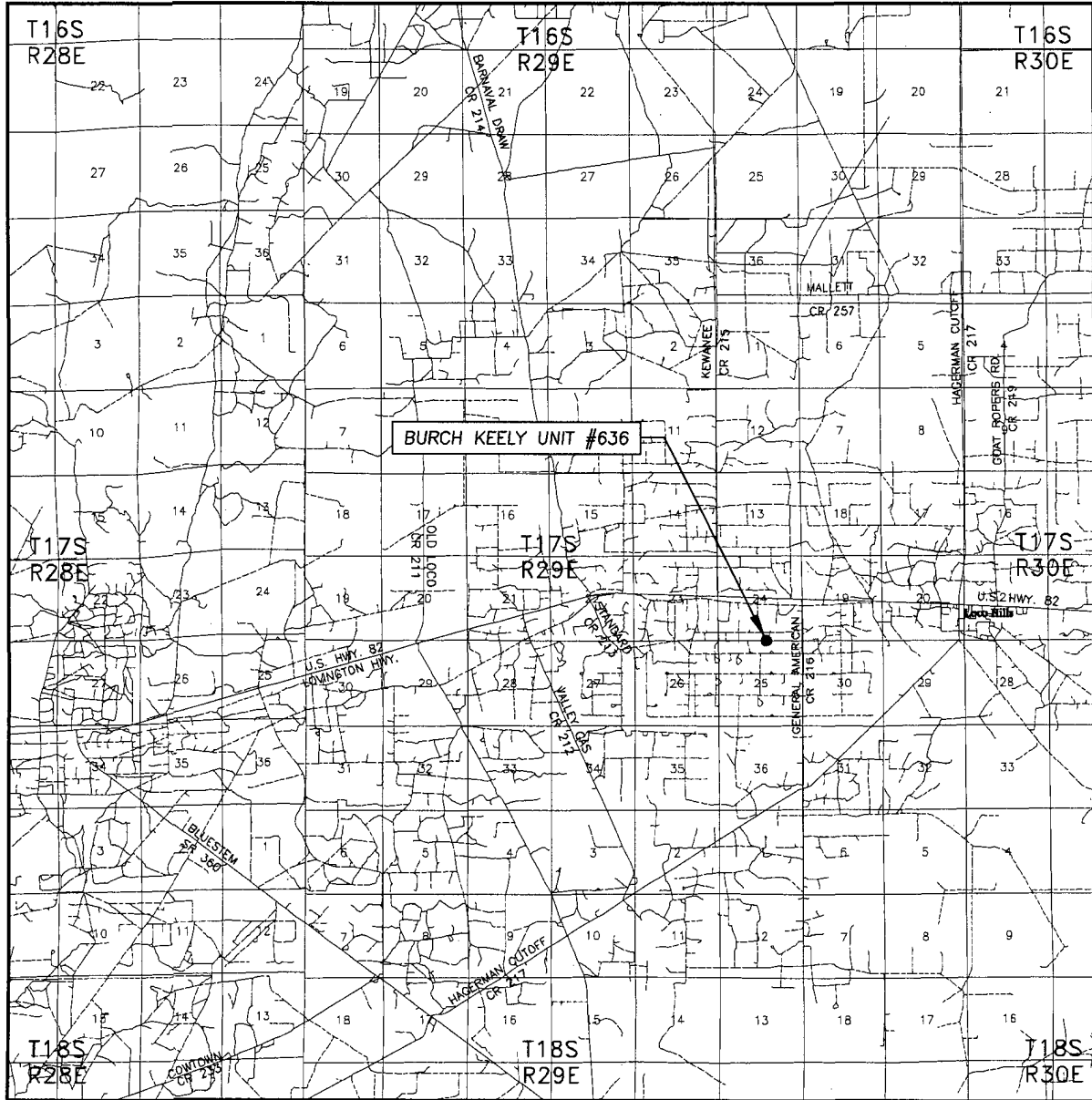


COG OPERATING, LLC

**CENTERLINE SURVEY OF A PROPOSED ROAD
CROSSING SECTION 24,
TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO**

Survey Date: 11/3/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.1499	Drawn By: DSS
Date: 11/8/10	Rev: CAD: 10111499_rd Rel. W.O.:

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 24 TWP. 17-S RGE. 29-E

SURVEY N.M.P.M.

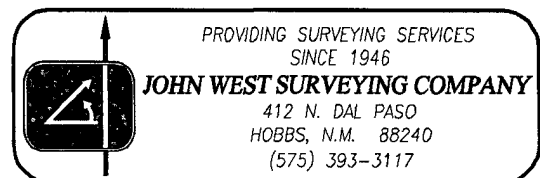
COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 10' FSL & 2299' FEL

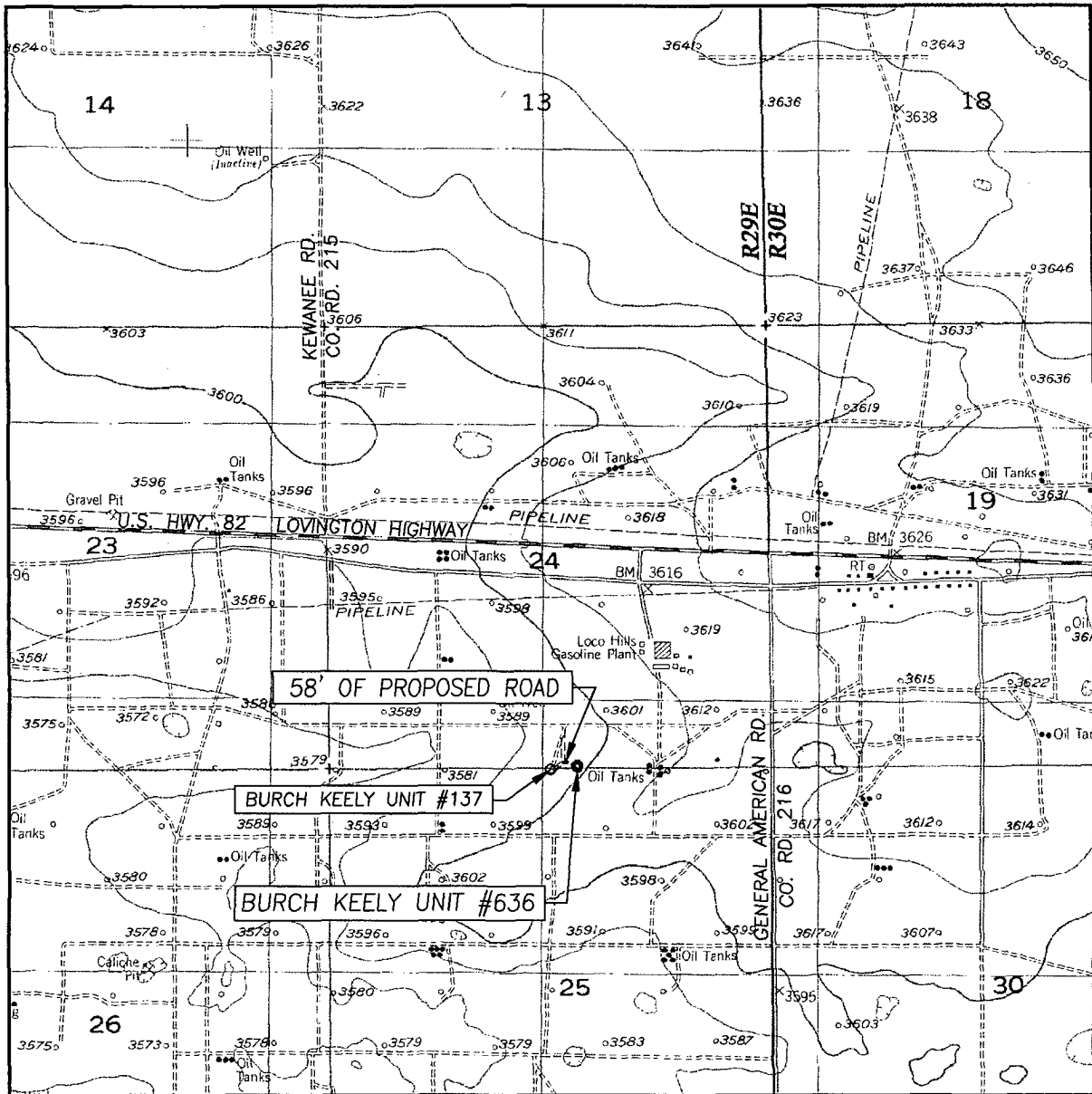
ELEVATION 3598'

OPERATOR COG OPERATING, LLC

LEASE BURCH KEELY UNIT



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
RED LAKE SE, N.M. - 10'

SEC. 24 TWP. 17-S RGE. 29-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

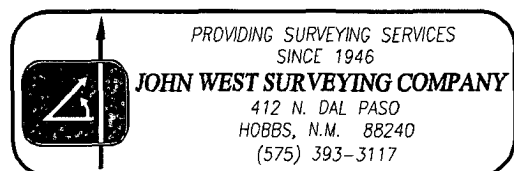
DESCRIPTION 10' FSL & 2299' FEL

ELEVATION 3598'

OPERATOR COG OPERATING, INC.

LEASE BURCH KEELY UNIT

U.S.G.S. TOPOGRAPHIC MAP
RED LAKE SE, N.M.

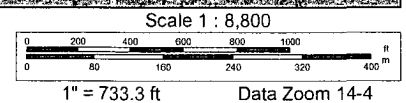


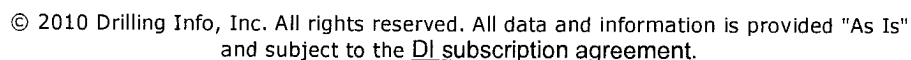


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Offset wells to Burch Keely Unit #636

API#	Operator	County	Legal	Lease	Well#	Date Issued	Permitted Depth	Permit TVD	Images	Doc	Total Depth	Well Type	Well Status	Permit#
30-015-37131	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	923	7/15/2009	4,800		Yes	link	4,800	PO	Active Permit	TEMP66494260
30-015-37132	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	908	6/15/2009	4,800		Yes	link	4,800	PO	Active Permit	TEMP928784043
30-015-37133	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	921	6/15/2009	4,800		Yes	link	4,800	PO	Active Permit	TEMP449606476
30-015-36345	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	997	4/30/2008	4,800		Yes	link	4,800	PO	Active Permit	TEMP1654135219
30-015-36209	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	994	3/8/2008	4,800		Yes	link	4,800	PO	Active Permit	TEMP738408828
30-015-35999	CIMAREX ENERGY CO. OF COLORADO	EDDY	S:26, T:17S, R:29E	KEELY "26" FEDERAL	003	12/12/2007	9,350		Yes	link	9,350	PO	Active Permit	TEMP1040967585
30-015-35982	CIMAREX ENERGY CO. OF COLORADO	EDDY	S:26, T:17S, R:29E	KEELY "26" FEDERAL	4	12/7/2007	9,350		Yes	link	9,350	PI	Active	TEMP459659881
30-015-31958	CONOCOPHILLIPS COMPANY	EDDY	S:30, T:17S, R:30E	GRAYBURG DEEP '30' FEDERAL	1	12/6/2007	11,600		Yes	link	11,600	PG	Flowing	TEMP921989076
30-015-35926	CIMAREX ENERGY CO. OF COLORADO	EDDY	S:24, T:17S, R:29E	GRAYBURG DEEP UNIT	23	11/23/2007	9,350		Yes	link	9,350	PO	Active	TEMP739806324
30-015-29766	CONOCOPHILLIPS COMPANY	EDDY	S:25, T:17S, R:29E	GRAYBURG DEEP UNIT	14	10/16/2007	11,400		Yes	link	11,400	O	Flowing	TEMP108226444
30-015-29766	CONOCOPHILLIPS COMPANY	EDDY	S:25, T:17S, R:29E	GRAYBURG DEEP UNIT	14	10/14/2007	11,400		Yes	link	11,400	O	Flowing	TEMP1396001896
30-015-35598	CIMAREX ENERGY CO. OF COLORADO or COG OPERATING LLC	EDDY	S:25, T:17S, R:29E	GRAYBURG DEEP UNIT	22	5/4/2007	9,400		Yes	link	9,280	O	Active Permit	TEMP11904934
30-015-35564	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	984	4/24/2007	4,800		Yes	link	6,230	O	Active	TEMP795356125
30-015-35246	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	981	2/15/2007	4,800		Yes	link	4,800	PO	Active	TEMP969155828
30-015-35432	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	982	2/15/2007	4,800		Yes	link	4,570	O	Active Permit	TEMP1626896370
30-015-35439	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	983	2/15/2007	4,800		Yes	link	4,630	O	Active Permit	TEMP716585405

30-015-35440	MARBOB ENERGY CORP GRUY PETROLEUM MANAGEMENT CO. or CIMAREX ENERGY CO OF COLORADO	EDDY	S:24, T:17S, R:29E	KEELY UNIT	985	2/15/2007	4,800		Yes	link	4,662	O	Active Permit	TEMP1463459118
30-015-34776		EDDY	S:25, T:17S, R:29E	GRAYBURG DEEP	21	4/7/2006	11,650		No	link	11,650	PG	Active Permit	TMP00000000079617
30-015-34905		EDDY	S:24, T:17S, R:29E	GRAYBURG DEE, UNIT	018	3/26/2006	12,500		No	link	11,230	PG	Active Permit	TEMP91947833
30-015-34411		EDDY	S:25, T:17S, R:29E	JACKSON FEDERAL	001	11/2/2005	12,500		No	link	12,500	PG	Active Permit	TEMP337638392
30-015-34214		EDDY	S:19, T:17S, R:30E	GRAYBURG DEEP	017	5/26/2005	12,500		No	link	11,259	G	Active Permit	TMP00000000079848
30-015-34905		EDDY	S:24, T:17S, R:29E	GRAYBURG DEEP UNIT	018	5/26/2005	12,500		Yes	link	11,230	PG	Active Permit	TEMP722498241
30-015-34018		EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	967	3/17/2005	4,800		No	link	4,650	O	Active	TEMP1039340767
30-015-34141		EDDY	S:24, T:17S, R:29E	GRAYBURG DEEP UNIT	016	2/26/2005	12,500		No	link	12,500	G	Active Permit	TEMP878610367
30-015-33815		EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	973	9/15/2004	4,800		No	link	4,654	O	Active	TEMP1271715479
30-015-33813		EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	970	9/15/2004	4,800		No	link	4,680	O	Active	TEMP1482246168
30-015-33817		EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	975	9/13/2004	4,800		No	link	4,860	O	Active	TEMP1984169366
30-015-33812		EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	968	9/13/2004	4,800		No	link	4,640	O	Active	TEMP1750020488
30-015-33814		EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	972	9/13/2004	4,800		No	link	4,620	O	Active	TEMP1291209439
30-015-32992		EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	363	8/31/2004			No	link	4,750	O	Active	TEMP416135160
30-015-33815		EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	973	8/31/2004			No	link	4,654	O	Active	TEMP1864998459

30-015-33817	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	975	8/31/2004			No	link	4,860	O	Active	TEMP1841711022
30-015-33812	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	968	8/31/2004			No	link	4,640	O	Active	TEMP1216749930
30-015-33813	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	970	8/31/2004			No	link	4,680	O	Active	TEMP549980087
30-015-33814	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	972	8/31/2004			No	link	4,620	O	Active	TEMP742723961
30-015-33569	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	3610	8/2/2004	4,800		No	link	4,832	O	Active	TEMP433831366
30-015-33569	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	944	7/31/2004			No	link	4,832	O	Active	TEMP330037453
30-015-32974	MARBOB ENERGY CORP	EDDY	S:30, T:17S, R:30E	BURCH KEELY UNIT	368	7/31/2004			No	link	4,950	O	Active	TEMP1051334371
30-015-33343	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	922	3/25/2004	4,800		No	link	4,920	O	Active	TEMP2004715997
30-015-33343	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	369	2/29/2004			No	link	4,920	O	Active	TEMP1647204711
30-015-32970	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	360	10/31/2003			No	link	4,730	O	Active	TEMP1541325963
30-015-32969	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	359	10/31/2003			No	link	4,728	O	Active	TEMP1595424550
30-015-32992	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	940	9/9/2003	4,800		No	link	4,750	O	Active	TEMP66949767
30-015-32969	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	934	8/26/2003	4,800		No	link	4,728	O	Active	TEMP1870303917
30-015-32970	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	935	8/26/2003	4,800		No	link	4,730	O	Active	TEMP1934556984
30-015-32973	MARBOB ENERGY CORP	EDDY	S:30, T:17S, R:30E	BURCH KEELY UNIT	945	8/25/2003	4,800		No	link	5,000	O	Active	TEMP1566352286
30-015-32974	MARBOB ENERGY CORP	EDDY	S:30, T:17S, R:30E	BURCH KEELY UNIT	947	8/25/2003	4,800		No	link	4,950	O	Active	TEMP1475872591
30-015-32973	MARBOB ENERGY CORP	EDDY	S:30, T:17S, R:30E	BURCH KEELY UNIT	366	7/31/2003			No	link	5,000	O	Active	TEMP737060145
30-015-32867	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	903	6/26/2003	4,800		No	link	4,860	O	Active	TEMP597126549
	MARBOB ENERGY			BURCH KEELY										

30-015-32867	CORP	EDDY	S:24, T:17S, R:29E	UNIT	365	5/31/2003			No	link	4,860	O	Active	TEMP1664598919
30-015-32716	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	907	3/26/2003	4,800		No	link	4,785	O	Active	TEMP1745291309
30-015-32710	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	909	3/25/2003	4,800		No	link	4,655	O	Active	TEMP716723811
30-015-32712	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	917	3/25/2003	4,800		No	link	4,760	O	Active	TEMP742117238
30-015-32713	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	920	3/25/2003	4,800		No	link	4,740	O	Active	TEMP672477687
30-015-32701	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	919	3/24/2003	4,800		No	link	4,712	O	Active	TEMP604761881
30-015-32702	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	914	3/24/2003	4,800		No	link	4,765	O	Active	TEMP531659590
30-015-32757	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	916	3/24/2003	4,800		No	link	4,670	O	Active	TEMP1654340882
30-015-32756	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	913	3/24/2003	4,800		No	link	4,650	O	Active	TEMP1909217110
30-015-32700	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	339	3/24/2003			No	link	4,650	O	Active	TEMP2129137822
30-015-32701	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	335	2/28/2003			No	link	4,712	O	Active	TEMP188594345
30-015-32702	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	334	2/28/2003			No	link	4,765	O	Active	TEMP2005610158
30-015-32710	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	342	2/28/2003			No	link	4,655	O	Active	TEMP1968718592
30-015-32712	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	344	2/28/2003			No	link	4,760	O	Active	TEMP1583751864
30-015-32713	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	345	2/28/2003			No	link	4,740	O	Active	TEMP2050986319
30-015-32756	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	338	2/28/2003			No	link	4,650	O	Active	TEMP1472383102
30-015-32757	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	340	2/28/2003			No	link	4,670	O	Active	TEMP1175741700
30-015-32700	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	339	2/28/2003			No	link	4,650	O	Active	TEMP950624264
30-015-32716	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	341	2/28/2003			No	link	4,785	O	Active	TEMP1317451888
	CONOCOPHILLIPS			GRAYBURG										

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30-015-31526	CORP	EDDY	S:24, T:17S, R:29E	UNIT	314	9/7/2001			No	link	4,671	O	Pumping	TEMP162929827
30-015-31958	EOG RESOURCES, INC.	EDDY	S:30, T:17S, R:30E	GRAYBURG DEEP 30 UNIT	1	8/10/2001	11,900		Yes	link	11,600	PG	Flowing	TEMP232531528
30-015-30062	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	807	8/7/2001			No	link		PO	Unknown	TEMP1966733601
30-015-30672	EOG RESOURCES INC	EDDY	S:26, T:17S, R:29E	GRAYBURG DEEP UNIT	016	12/7/2000			No	link		PG	Unknown	TEMP1988638334
30-015-31434	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	312Q	11/6/2000			No	link	4,580	O	Pumping	TEMP479608820
30-015-04388	MARBOB ENERGY CORP	EDDY	S:30, T:17S, R:30E	BURCH KEELY UNIT	142	2/1/2000			No	link	4,900	G	Active	TEMP1336609898
30-015-04210	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	104	8/31/1999	0		No	link	0	I	Pumping	TEMP1936479405
30-015-30641	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	311	4/26/1999			No	link	4,608	O	Pumping	TEMP128746827
30-015-30642	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	315	4/23/1999			No	link	4,670	O	Pumping	TEMP402303295
30-015-29494	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	841	3/4/1999			No	link	4,970	X	Cancelled	TEMP1503665373
30-015-29528	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	849	3/4/1999			No	link		X	Cancelled	TEMP1790585358
30-015-29493	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	844	1/5/1999			No	link		PO	Unknown	TEMP1484694658
30-015-30490	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	294	11/4/1998			No	link	4,920	O	Pumping	TEMP2099672830
30-015-30491	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	305	11/4/1998			No	link	4,675	O	Pumping	TEMP2119679773
30-015-29455	EOG RESOURCES INC	EDDY	S:25, T:17S, R:29E	GRAYBURG DEEP UNIT	019	7/24/1998			No	link	11,500	G	Active	TEMP1486603079
30-015-29958	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	284	11/18/1997			No	link	4,806	O	Pumping	TEMP623195899
30-015-29916	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	277	11/7/1997			No	link	4,856	O	Pumping	TEMP1334037080
30-015-29921	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	280	11/6/1997			No	link	4,800	O	Pumping	TEMP124771287
30-015-29809	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	278	8/20/1997			No	link	4,821	O	Pumping	TEMP930949046
30-015-29722	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	282	7/9/1997			No	link	4,796	O	Pumping	TEMP1982400274

30-015-29301	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	271	6/23/1997		No	link	4,775	O	Pumping	TEMP1255906980
30-015-27653	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	KEELY A FED	034	4/14/1997	0	No	link	0	PO	Unknown	TEMP1303263388
30-015-29511	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	281	4/9/1997		No	link	4,770	O	Pumping	TEMP1216924748
30-015-29512	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	276	4/9/1997		No	link	4,775	O	Pumping	TEMP1243087673
30-015-27783	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	272	3/17/1997		No	link	4,718	O	Pumping	TEMP1243273208
30-015-29311	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	273	12/18/1996		No	link	4,813	O	Pumping	TEMP2090427345
30-015-29302	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	289	12/17/1996		No	link	4,828	O	Pumping	TEMP1277837668
30-015-29303	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	267	12/17/1996		No	link	4,820	O	Pumping	TEMP1015054169
30-015-29175	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	264	9/20/1996		No	link	4,840	O	Pumping	TEMP2060893624
30-015-29039	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	259	7/9/1996		No	link	4,845	O	Pumping	TEMP1821268750
30-015-28017	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	813	6/21/1996		No	link		PO	Unknown	TEMP1229230493
30-015-28019	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	812	6/21/1996		No	link		PO	Unknown	TEMP1397365763
30-015-27990	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	807	5/31/1996		No	link		PO	Unknown	TEMP2051069468
30-015-28911	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	240	3/26/1996		No	link	4,750	O	Pumping	TEMP480464806
30-015-28912	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	260	3/26/1996		No	link	4,840	O	Pumping	TEMP441605167
30-015-28913	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	236	3/26/1996		No	link	4,786	O	Pumping	TEMP710929397
30-015-28886	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	266	3/25/1996		No	link	4,810	O	Pumping	TEMP79947420
30-015-28887	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	256	3/25/1996		No	link	4,845	O	Pumping	TEMP106495094
30-015-28331	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	238	1/22/1996		No	link	4,725	O	Pumping	TEMP1842912853

30-015-28336	MARBOB ENERGY CORP.	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	263	1/22/1996			No	link	4,795	O	Pumping	TEMP1335128386
30-015-28145	MARBOB ENERGY CORP.	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	231	1/1/1996			No	link	4,805	O	Pumping	TEMP2026191247
30-015-28687	MARBOB ENERGY CORP.	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	227	10/5/1995			No	link	4,670	O	Pumping	TEMP1651099178
30-015-28584	MARBOB ENERGY CORP.	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	235	6/12/1995			No	link	4,650	O	Pumping	TEMP1120545769
30-015-28585	MARBOB ENERGY CORP.	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	254	6/12/1995			No	link	4,710	O	Pumping	TEMP9993963381
30-015-28335	MARBOB ENERGY CORP.	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	247	4/27/1995			No	link	4,715	O	Pumping	TEMP1375527020
30-015-28156	MARBOB ENERGY CORP.	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	245	10/5/1994			No	link	4,775	O	Pumping	TEMP1484273042
30-015-27764	MARBOB ENERGY CORP.	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	221	7/8/1994			No	link	4,650	O	Pumping	TEMP232623573
30-015-27769	MARBOB ENERGY CORP.	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	220	7/8/1994			No	link	4,600	O	Pumping	TEMP965099753
30-015-20281	MARBOB ENERGY CORP.	EDDY	S:30, T:17S, R:30E	BURCH KEELY UNIT	241	7/1/1994			No	link	6,900	O	Pumping	TEMP2062907146
30-015-28018	MARBOB ENERGY CORP.	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	239	6/21/1994			No	link	4,808	O	Pumping	TEMP1111882079
30-015-27647	MARBOB ENERGY CORP.	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	223	6/9/1994			No	link	4,600	O	Pumping	TEMP455661561
30-015-27991	MARBOB ENERGY CORP.	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	230	5/31/1994			No	link	4,625	O	Pumping	TEMP1869152399
30-015-27993	MARBOB ENERGY CORP.	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	233	5/31/1994			No	link	4,600	O	Pumping	TEMP1677932196
30-015-27648	MARBOB ENERGY CORP.	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	224	5/27/1994			No	link	4,625	O	Pumping	TEMP1762268826
30-015-27726	MARBOB ENERGY CORP.	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	219	5/6/1994			No	link	4,800	O	Pumping	TEMP1601960233
30-015-27652	MARBOB ENERGY CORP.	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	234	5/1/1994			No	link	4,650	O	Pumping	TEMP1656847627
30-015-27654	MARBOB ENERGY CORP.	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	261	5/1/1994			No	link	4,622	O	Pumping	TEMP1329426313
	MARBOB ENERGY			BURCH KEELY										

30-015-27605	CORP	EDDY	S:23, T:17S, R:29E	UNIT	212	4/12/1994		No	link	4,600	O	Pumping	TEMP286589872
30-015-27788	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	222	11/24/1993	0	No	link	4,600	O	Pumping	TEMP489950186
30-015-27650	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	218	9/22/1993		No	link	4,600	O	Pumping	TEMP1505641309
30-015-26890	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	106	3/1/1992		No	link	3,645	PO	Pumping	TEMP818024220
30-015-25668	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	108	3/1/1989		No	link	6,900	PO	Pumping	TEMP1655883610
30-015-25714	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	185	7/1/1987	0	No	link	3,500	O	Pumping	TEMP63392588
30-015-04387	MARBOB ENERGY CORP	EDDY	S:30, T:17S, R:30E	BURCH KEELY UNIT	187	6/1/1987	0	No	link	0	O	Pumping	TEMP1467809272
30-015-24977	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	048	8/1/1985		No	link	3,400	PO	Pumping	TEMP1084821008
30-015-24976	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	196	11/1/1984		No	link	3,203	PO	Pumping	TEMP1129451880
30-015-22572	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	045	9/1/1978	0	No	link	0	O	Pumping	TEMP1579114431
30-015-22582	MARBOB ENERGY CORP	EDDY	S:25, T:17S, R:29E	BURCH KEELY UNIT	155	9/1/1978	0	No	link	0	O	Pumping	TEMP1684535630
30-015-20668	MARBOB ENERGY CORP	EDDY	S:30, T:17S, R:30E	BURCH KEELY UNIT	194	3/1/1976	0	No	link	0	O	Pumping	TEMP1857713389
30-015-21661	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	082	2/1/1976	0	No	link	3,552	O	Pumping	TEMP567983646
30-015-21665	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	088	1/1/1976	0	No	link	3,570	O	Pumping	TEMP1672212989
30-015-21660	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	080	12/1/1975	0	No	link	3,575	O	Pumping	TEMP542974967
30-015-21662	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	087	12/1/1975	0	No	link	3,550	O	Pumping	TEMP1874590911
30-015-21663	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	085	12/1/1975	0	No	link	0	O	Pumping	TEMP1901138585
30-015-21664	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	083	12/1/1975	0	No	link	3,575	O	Pumping	TEMP1644126319
30-015-21265	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	049	11/1/1975	0	No	link	3,550	O	Pumping	TEMP1613690641

30-015-21294	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	KEELY UNIT	111	12/1/1974	0	No	link	0	O	Pumping	TEMP23785354
30-015-21368	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	067	12/1/1974	0	No	link	0	O	Pumping	TEMP1614106038
30-015-21267	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	065	9/1/1974	0	No	link	3,425	O	Pumping	TEMP1738734034
30-015-21268	MARBOB ENERGY CORP	EDDY	S:19, T:17S, R:30E	BURCH KEELY UNIT	051	9/1/1974	0	No	link	3,300	O	Pumping	TEMP1370914085
30-015-21278	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	042	8/1/1974	0	No	link	3,403	O	Pumping	TEMP1157378445

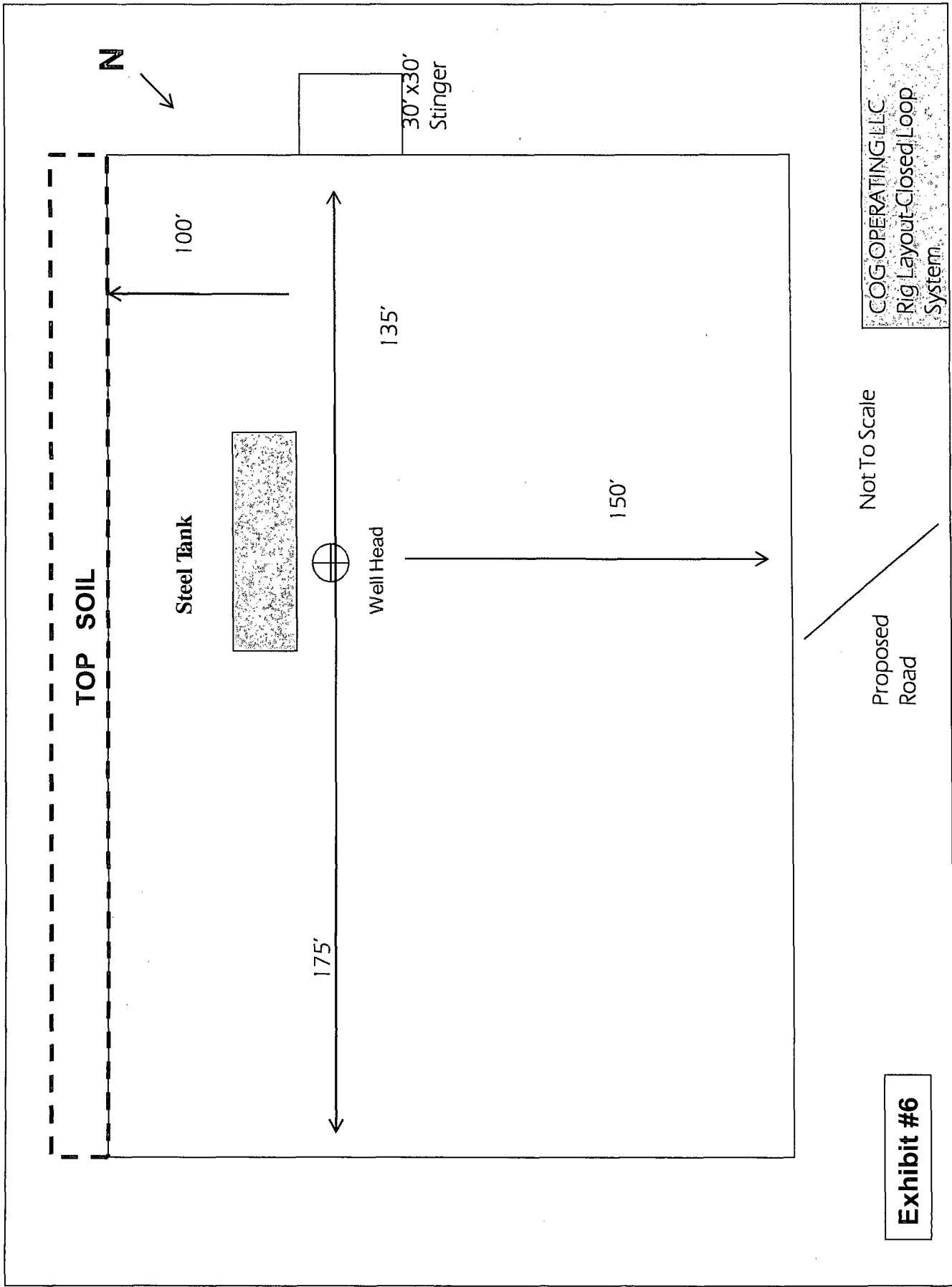
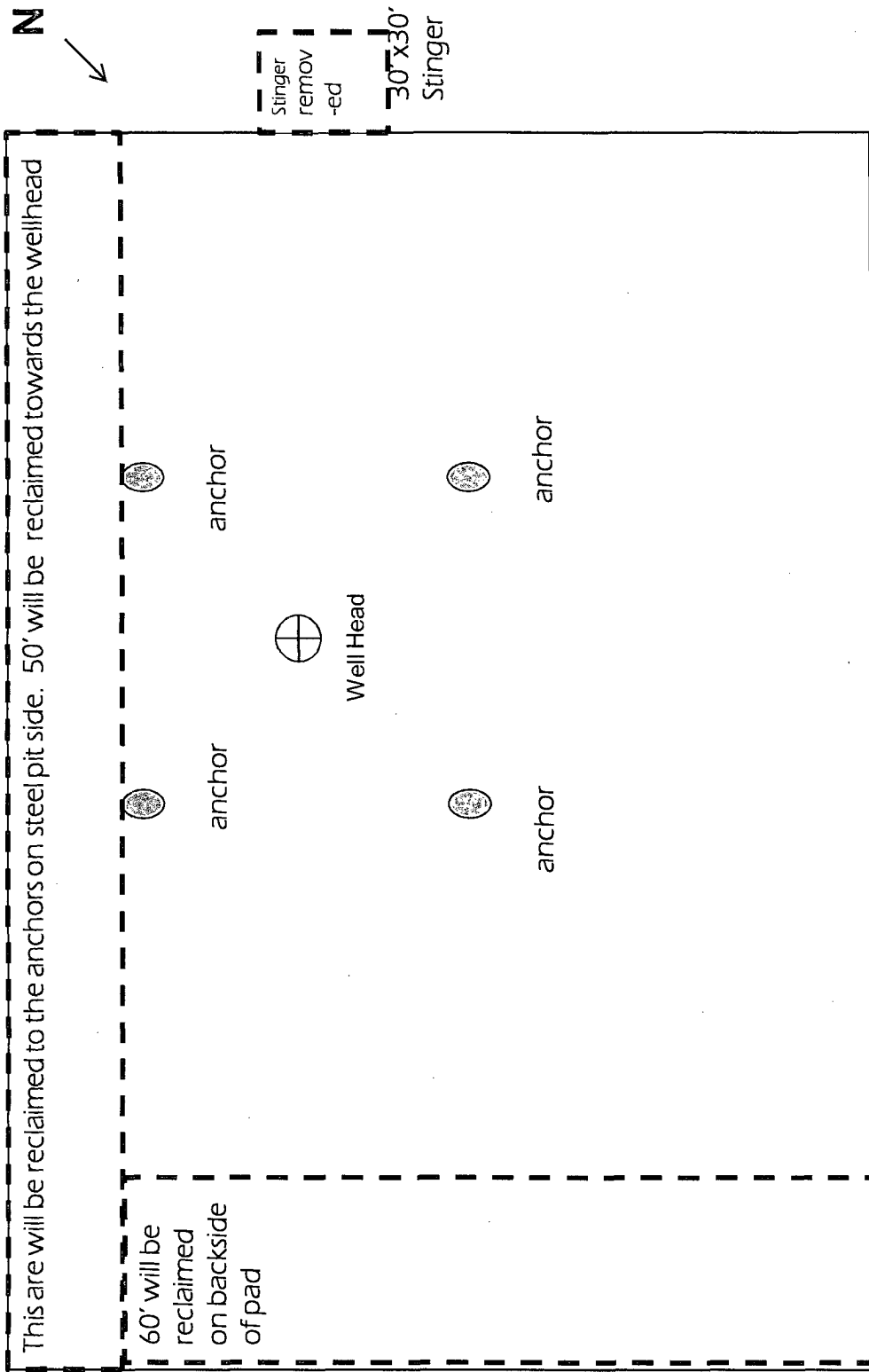


Exhibit #6

Not To Scale

COG OPERATING LLC
Rig Layout-Closed Loop
System

310



This area will be reclaimed to the anchors on steel pit side. 50' will be reclaimed towards the wellhead

60' will be reclaimed on backside of pad

anchor

anchor



Well Head

250



30' x 30' Stinger

Stinger removed

anchor

anchor

COOPERATING LLC
Right Layout-Closed Loop
Interim reclamation plat

Not To Scale

Exhibit #6