

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSFORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	330 FNL 660 FWL D SEC 26 T24S R31E		
BHL: 330 FSL & 690 FWL			

5. Lease Serial No.	NM-012121
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Cotton Draw Unit 121H
9. API Well No.	30-015-374049
10. Field and Pool, or Exploratory	Poker Lake East, Delaware
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new well, the well shall be reported as a new well.)

11/21/10 - 12/10/10 MIRU PU. ND WH.NU BOP.DO DV Tool. CO fill to PBTD @ 12,524'. CHC. Dspl w/ 260 bbls 2% KCL. POOH w/ tbg. RU WL run GR/CBL/CCL. TOC @ 3581'. RD WL RIH w/ TCP guns & perf 12512-14'; 12 holes; 12273-75': 10 holes; 12034-36': 8 holes. ND BOP. NU Frac Valve. MIRU BJ **Stage 1:** Spearhead 1500g 7 1/2% HCL. Pump 5077# 20/40 white sd, 50 bbls 10# Gel w/ 225,523# 20/40 white sd. Tail w/ 70K# 20/40 Super LC sd. FL w/ 280 bbls 10# Gel. **Stage 2:** Set CFP @ 11,900' perf 11795-97'; 11556-58' & 11317-19. Pump 401 bbls Spearhead 1500g 7 1/2% HCL. BD perfs, pump 5081 bbls Viking D 2800 X-Link w/ 8335# 100 mesh sd, 229,760# 20/40 white sd. Tail w/ 65,556# 20/40 Super LC sd. FL w/ 264 bbls 10# Gel. **Stage 3** set CFP @ 11,200' perfs: 110789-80'; 10839-41' & 10600-02'. **Stage 3** Set CFP @ 11,300' perf 11078-80'; 10839-41' & 10600-02'. Spearhead 1500g 7 1/2% HCL. BD perfs pump 5070# Viking D 2800 X-Link w/ 8342# 100 mesh sd, 232,067# 20/40 White sd. Tail w/ 67,224# 20/40 Super LC sd. FL w/ 250 bbls 10# Gel. **Stage 4** Set CFP @ 10,500' perfs 10361-63'; 10122-24 & 9883-85' pump 162 bbls 10# Gel Spearhead 1500g 7 1/2% HCL. Pump 5053 bbls Viking D 2800 X-Link w/ 9323# 100 mesh sd, 232,408# 20/40 white sd. Tail w/ 64,127# Super LC sd. FL w/ 230 bbls 10# Gel. **Stage 5** set CFP @ 9700' perf 9644-46'; 9405-07' & 9150-52' pump w/ 105 bbls Spearhead 1500g 7 1/2% HCL. Pump 5067 bbls Viking D 2800 X-Link w/ 9520# mesh sd, 212,780# 20/40 white sd. Tail w/ 63,610# 20/40 Super LC sd. FL w/ 213 bbls 10# Gel. **Stage 6** set CFP @ 9100' perf 9028-29'; 8888-90' & 8449-51' w/ 71 bbls 10# 1500g 7 1/2% HCL. Pump 4507 bbls Viking D 2800 X-Link w/ 10,042# 100 mesh sd, 147,632# 20/40 white sd. Tail w/ 45,449# Super LC sd FL w/ 196 bbls 10# Gel. RD BJ WL. FWB.RIH w/ tbg tag @ 9100'. DO 4 plugs CHC. RIH w/ tbg & sub pump. TOP.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699 Title Regulatory Specialist Date 2/8/2011

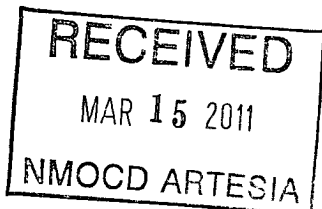
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Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Use of U.S.G. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



Accepted for record - NMOC D

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