Submit 3 Copies To Appropriate District	State of New N	Aexico	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-37496
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	4.97410		STATE FEE
District IV	Santa Fe, NM	8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WEL	2	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Letise (value of Onte rigicement runte
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Jumping Spring 16 State Com
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well 🛛 Other 🗌		001	
2. Name of Operator		9. OGRID Number	
Cimarex Energy Co. of Colorado		162683	
3. Address of Operator		10. Pool name or Wildcat	
600 N. Marienfeld, Ste. 600; Midland, TX 79701		Wolfcamp Wildcat	
4. Well Location			
SHL Unit Letter A: 990 feet from the North line and 660 feet from the East line			
Section 16 Township 26E Range 26E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3390' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
1 ' ' ''	TEMPORARILY ABANDON		
-			
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompletion.			
This well was permitted as a Morrow test. Cimarex has drilled a vertical hole to 10890 and set 13%" surface, 9%"			
intermediate, and 7" production casing and cemented all strings. No completion/stimulation was attempted on the well.			
Cimarex now wishes to change plans to drill a lateral Wolfcamp portion as shown below.			
• Set 25 sx, 100' cement plug from 10772-10872 (7" casing shoe).			
and the contract of the contra			
 Set kick off plug @ 9079 w/ 5' sand on top. Set whipstock @ 9074. Cut window in 7" casing from 9059-9069. Kick off 6½" lateral @ 9069. Drill to TD @ 13228 MD, 9316 TVD. 			
	-	e LTC from 8764 (T	OL)-9069 (KOP), BTC from 9069-9521
(EOC), and LTC from 9521-13228 (TD).			
 Cement liner with 470 sx Versacem H, 14.5 wgt., 1.22 Yield. 			
Complete as Wolfcamp lateral.			
•			
Please see attached C-102, prelin	ninary directional plan, and M	IRD	e geren e
rease see attached C-102, prem	initially directional plan, and vi	oo.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief: I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
grade man and occurrent of constructed of construction and construction graded and construction and construc			
SIGNATURE () atalia (Mecer TITLE Regulatory DATE March 1, 2011			
MATORIA MATORI			
Type or print name Natalie Kru	eger email address: r	krueger@cimarex.co	mTelephone No. 432-620-1936
For State Use Only	cher chan address, 1	mene gerupennarea.co	1 receptione 170. 432-020-1330
101 State OSC OHLY		FARTEROVO I FOR ALL	The first terms of
APPROVED BY:	TITLE	LEMBRICA	DATE 3/24/11
Conditions of Approval (if any):			
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