

Submit 1 Copy To Appropriate District
Office
District I

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)									
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐					WELL API NO. 30-015-38082				
2. Name of Operator Yates Petroleum Corporation					5. Indicate Type of Lease STATE ☒ FEE ☐				
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210					6. State Oil & Gas Lease No. VO-7638				
4. Well Location Surface B : 200 feet from the North line and 2130 feet from the East line BHL B : 347 feet from the North Line and 2143 feet from the East line Surface - Section 25 Township 26S Range 27E NMPM Eddy County BHL - Section 24 Township 26S Range 27E NMPM Eddy County					7. Lease Name or Unit Agreement Name Cassiopeia BQD State Com				
					8. Well Number 1H				
					9. OGRID Number 025575				
					10. Pool name or Wildcat Hay Hollow; Bone Spring				
					11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3095'GR				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/26/10 – NU BOP. Tagged fill at 5503'. Drilled down to DV tool at 5515'. Circulated well clean. Pressure tested casing and DV tool to 3000 psi, held good for 15 min.
12/27/10 – Cleaned up DV tool. Pickled tubing and casing with 1000g 15% NEFE HCL. Displaced hole with 3% KCL water and then spotted 2500g 7-1/2% NEFE HCL. Tested casing again to 3000 psi with acid on spot, held good for 15 min.
12/28/10 – RIH with cement bond tool to 6678'. Logged well to surface with 1000 psi on casing. Est TOC at 2110'. Pressure tested casing to 3000 psi, held good for 15 min.
12/29/10 – Perforated Bone Spring 11,282' (6), 11,164' (6), 11,050' (6), 11,941' (6) and 10,804' (6). Frac using 5# and 20# linear gel and 30# borate x-linked gel, total load 7849 bbls, total prop 323,996#.

CONTINUED ON NEXT PAGE:

Spud Date:

11/17/10

Rig Release Date:

12/13/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

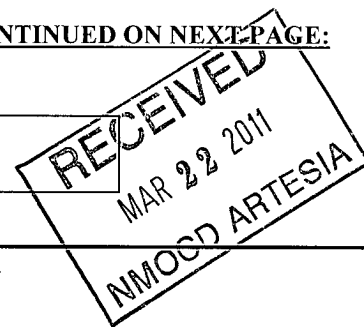
SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 18, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: David May TITLE Field Supervisor DATE 3-31-11

Conditions of Approval (if any):

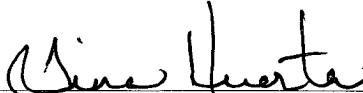


Yates Petroleum Corporation
Cassiopeia BQD State Com #1H
Section 25-T26S-R27E
Eddy County, New Mexico

Form C-103 continued:

1/10/11 - Spotted 2500g 7-1/2% HCL at 10,722'. Perforated Bone Spring 10,702' (6), 10,586' (6), 10,470' (6), 10,354' (6) and 10,238' (6). Frac using 5# and 20# linear gel and 30# borate x-linked gel, total load 7419 bbls, total prop 326,860#. Spotted 2500g 7-1/2% HCL at 10,142'. Perforated Bone Spring 10,122' (6), 10,006' (6), 9890' (6), 9774' (6) and 9658' (6).
1/11/11 - Frac using 5# and 20# linear gel and 30# borate x-linked gel, total load 7381 bbls, total prop 326,566#. Spotted 2500g 7-1/2% HCL at 9562'. Perforated Bone Spring 9542' (6), 9426' (6), 9310' (6), 9194' (6) and 9078' (6). Frac using 5# and 20# linear gel and 30# borate x-linked gel, total load 7371 bbls, total prop 326,594#. Spotted 2500g 7-1/2% HCL at 8982'. Perforated Bone Spring 8962' (6), 8846' (6), 8730' (6), 8614' (6) and 8498' (6). Frac using 5# and 20# linear gel and 30# borate x-linked gel, total load 7284 bbls, total prop 333,290#.
1/12/11 - Spotted 2500g 7-1/2% HCL acid at 8402'. Perforated Bone Spring 8382' (6), 8266' (6), 8150' (6), 8034' (6) and 7918' (6). Frac using 5# and 20# linear gel and 30# borate x-linked gel, total load 7456 bbls, total prop 322,314#.
1/13/11 - Spotted 2500g 7-1/2% HCL at 7822'. Perforated Bone Spring 7802' (6), 7686' (6), 7570' (6), 7454' (6) and 7338' (6). Frac using 15# and 20# linear gel and 30# borate x-linked gel, total load 7629 bbls, total prop 324,638#. Spotted 2500g 7-1/2% HCL at 7242'. Perforated Bone Spring 7222' (6), 7106' (6), 6990' (6), 6874' (6) and 6758' (6). Frac using 15# and 20# linear gel and 30# borate x-linked gel, total load 6597 bbls, total prop 214,832#.
3/4/11 - RIH to PBTD at 11,292' and circulated clean. 2-7/8" 6.4# L-80 tubing at 5803'.

Wellbore Schematic Attached


Regulatory Compliance Supervisor
March 18, 2011

WELL NAME: Cassiopeia BQD State Com #1H FIELD: Hay Hollow, Bone Spring
LOCATION: Unit B, (Surf) 200' FNL and 2,130' FEL, Section 25-26S-27E Eddy County

GL: 3,095' ZERO: 27' KB: 3,095' Casing Program
SPUD DATE: 11/17/10 Completion Date:

COMMENTS: BHL 347' FNL & 2,143' FEL Section 24-26S-27E		
API No.: 30-015-38082		
13-3/8" 48# J-55		404'
9-5/8" 36# J-55		2,880'
5-1/2" 17# CP-110		11,340'

