

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.
- C. Directions to Location: From the intersection of U.S. Hwy #82 and County Rd. #213 (Standard Rd.), go Southeast on Co. Rd. #213 approx 0.7 miles. Turn Left and go East-Northeast approx 0.2 miles. This location stake is approx 180 feet North. See Vicinity Map, Exhibit #3
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. Proposed Access Road:

Exhibit #4 shows that 0' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.
- E. Surfacing material will consist of native caliche. Caliche will be obtained from the nearest BLM approved caliche pit or reserve pit area.

3. Location of Existing Well:

Exhibit #5 shows all existing wells within a one-mile radius of this well. As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

Surface Use Plan
COG Operating, LLC
Burch Keely Unit #726
SHL: 180' FNL & 330' FWL
BHL: 330' FNL & 330' FWL
Section 26, T-17-S, R-29-E, UL D
Eddy County, New Mexico

4. Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
 - 1) Production will be sent to the Burch Keely Satellite E located at the BKU#232 well pad in Section 23. The facility location is shown in Exhibit #5.
 - 1) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
 - 2) Any additional caliche will be obtained from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
 - 3) Proposed flow lines, will follow an archaeologically approved route to the Burch Keely Satellite E located at the BKU#232 well pad in Section 23. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 3830' in length.
 - 4) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.
 - 5) If the well is productive, rehabilitation plans will include the following:
 - a) The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials:

All caliche required for construction of the drill pad and proposed new access road (approximately 2500 cubic yards) will be obtained from a BLM approved caliche pit or the reserve pit.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
- B. Drilling fluids will be contained in steel mud pits.
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is North. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. The location and road will be rehabilitated as recommended by the BLM.
- B. Upon completion of proposed operations, if the well is completed, the reserve pit area will be closed as outlined in Section 4.6 above within the same prescribed time. Any additional caliche required for facilities will be obtained from a BLM approved caliche pit. Topsoil removed from the drill site will be used to re-contour the pit area to its original natural level and re-seeded as per BLM specifications.

Surface Use Plan
COG Operating, LLC
Burch Keely Unit #726
SHL: 180' FNL & 330' FWL
BHL: 330' FNL & 330' FWL
Section 26, T-17-S, R-29-E, UL D
Eddy County, New Mexico

11. Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant for this site is Bogel Farms, Lewis Derrick, P O Box 441, Artesia, NM 88211.
- C. The proposed road routes and surface location will be restored as directed by the BLM.

12. Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

John Coffman,
Drilling Superintendent
COG Operating LLC
550 W. Texas, Suite 1300
Midland, TX 79701
Phone (432) 683-7443 (office)
(432) 631-9762 (cell)

Erick Nelson.
Division Operations Manager
COG Operating LLC
550 W. Texas, Suite 1300
Midland, TX 79701
Phone (505) 746-2210 (office)
(432) 238-7591 (cell)

Surface Use Plan
COG Operating, LLC
Burch Keely Unit #726
SHL: 180' FNL & 330' FWL
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Section 26, T-17-S, R-29-E, UL D
Eddy County, New Mexico

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements make in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 14th day of October, 2010.

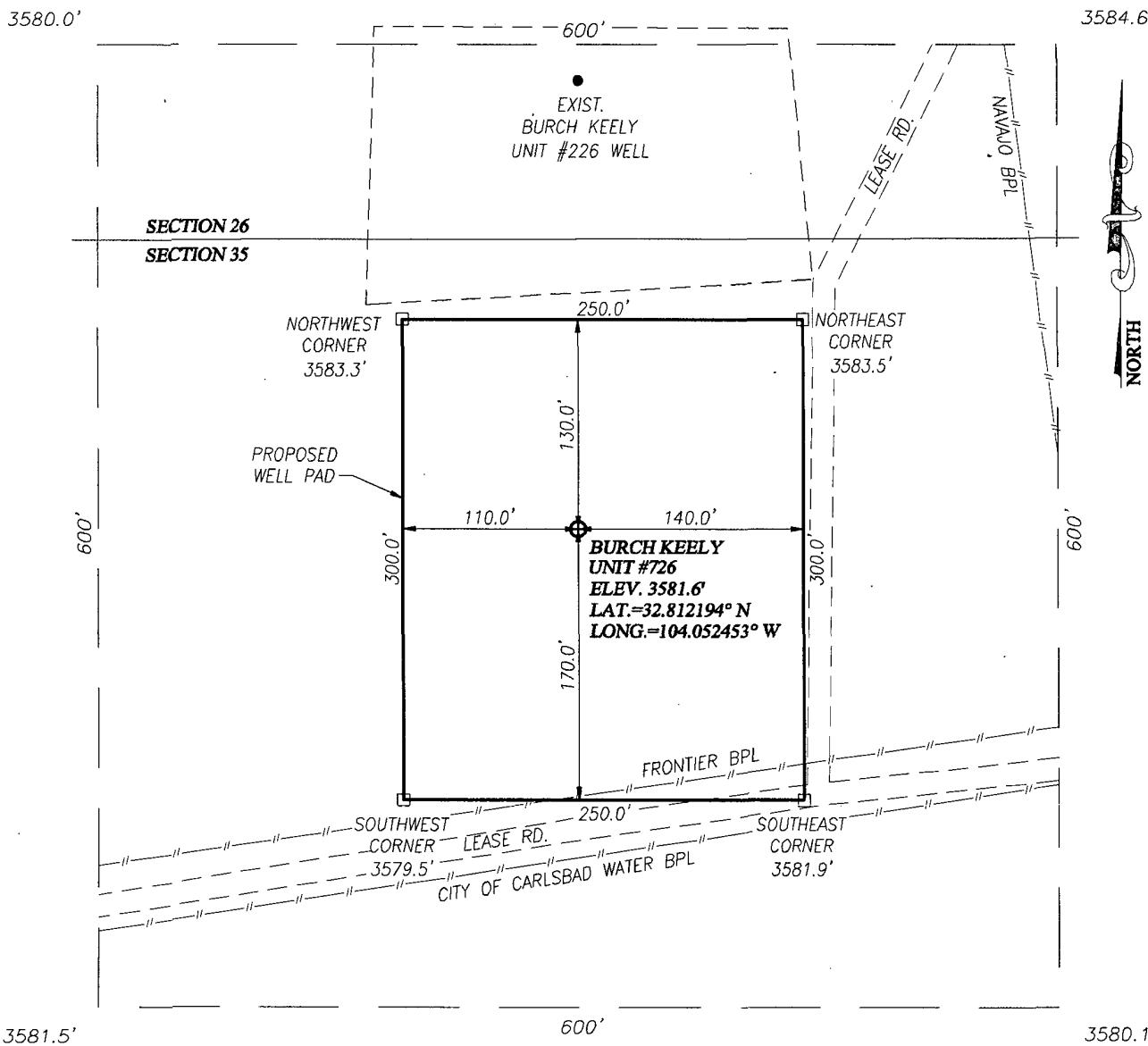
Signed:



Printed Name: Carl Bird
Position: Drilling Engineer
Address: 550 W. Texas, Suite 1300, Midland, Texas 79701
Telephone: (432) 683-7443
Field Representative (if not above signatory): Same
E-mail: cbird@conchoresources.com

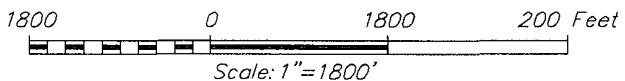
SECTION 26, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.
EDDY COUNTY

NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #213 (STANDARD RD.), GO SOUTHEAST ON CO. RD. #213 APPROX. 0.7 MILES. TURN LEFT AND GO EAST-NORTHEAST APPROX. 0.2 MILES. THIS LOCATION STAKE IS APPROX. 180 FEET NORTH.

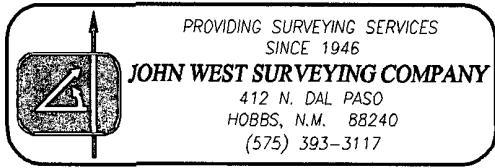


COG OPERATING, LLC

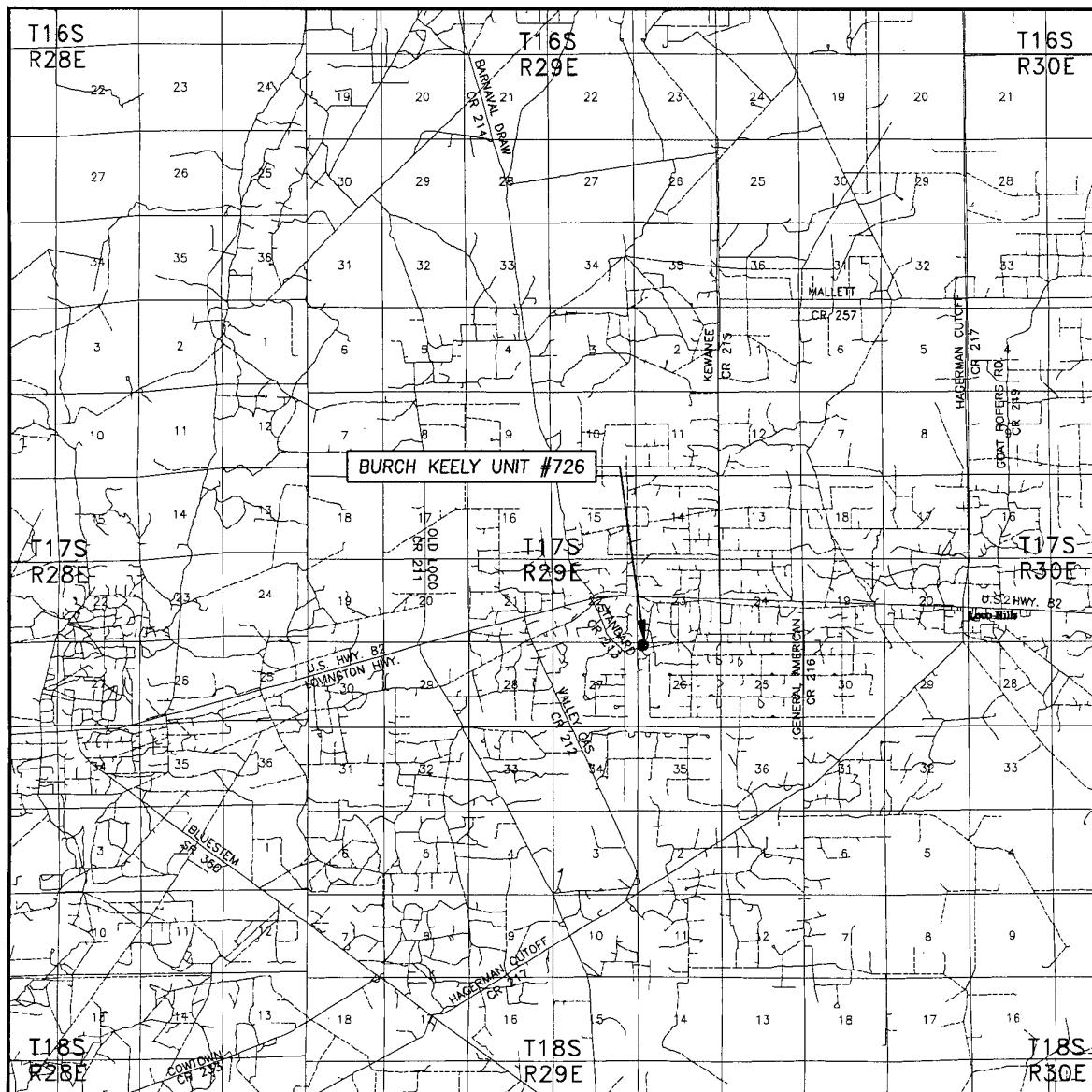
BURCH KEELY UNIT #726 WELL

LOCATED 180 FEET FROM THE NORTH LINE
AND 330 FEET FROM THE WEST LINE OF SECTION 26,
TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO

Survey Date: 12/9/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.1807	Dr By: DSS Rev 1: N/A
Date: 12/21/10	Rel. W.O. 10111507 10111807 Scale: 1"=100'



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 26 TWP. 17-S RGE. 29-E

SURVEY N.M.P.M.

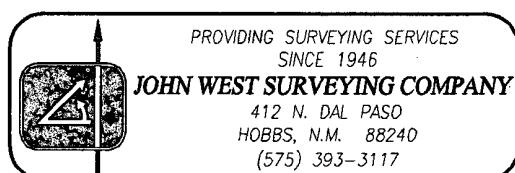
COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 180' FNL & 330' FWL

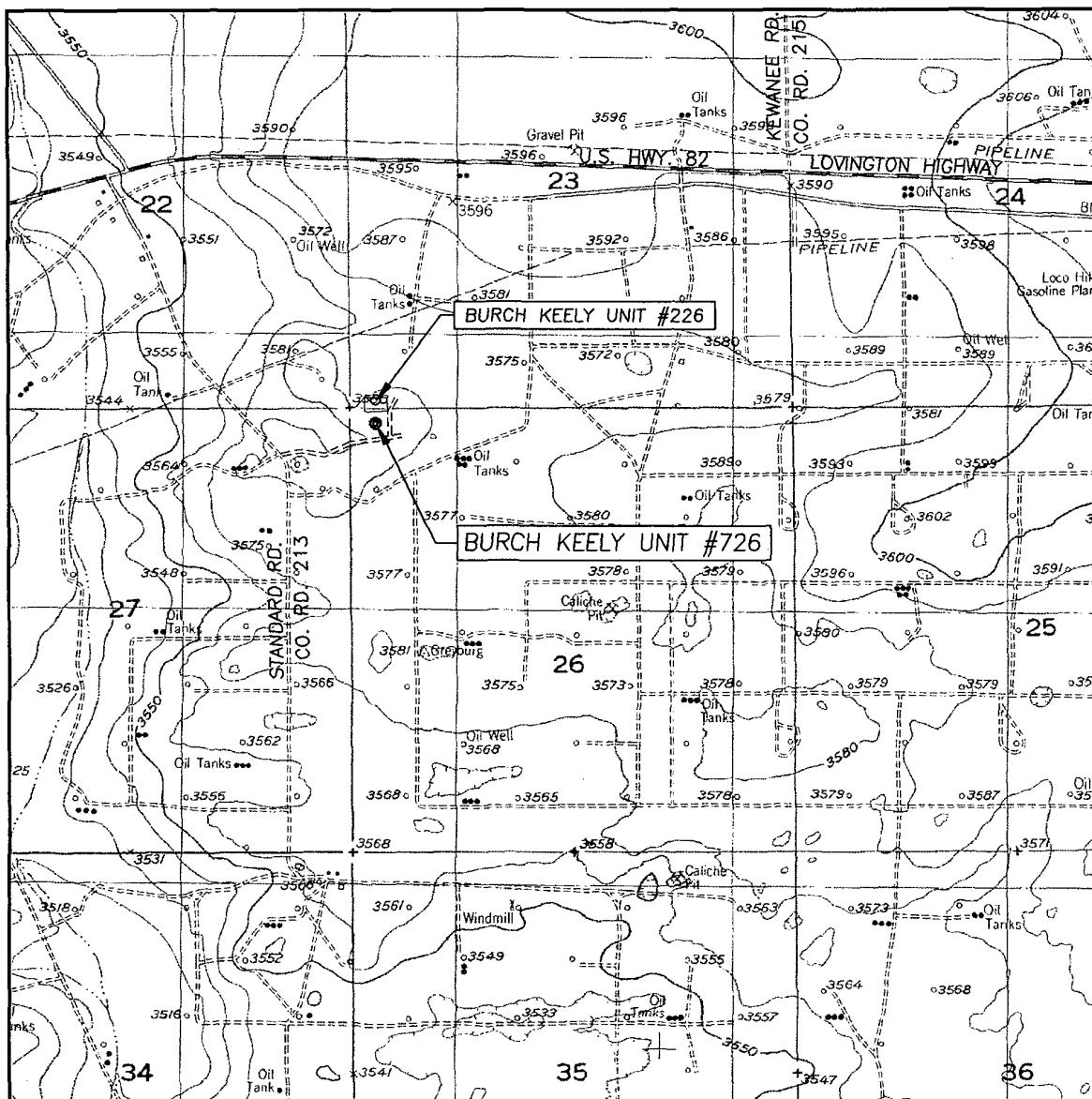
ELEVATION 3582'

OPERATOR COG OPERATING, LLC

LEASE BURCH KEELY UNIT



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
RED LAKE SE, N.M. - 10'

SEC. 26 TWP. 17-S RGE. 29-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

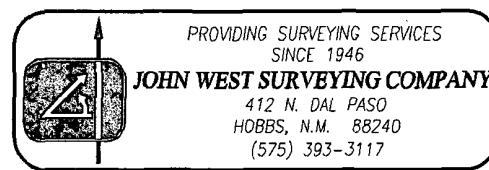
DESCRIPTION 180' FNL & 330' FWL

ELEVATION 3582'

OPERATOR COG OPERATING, INC.

LEASE BURCH KEELY UNIT

U.S.G.S. TOPOGRAPHIC MAP
RED LAKE SE, N.M.



Well Access Road Map

Dodd Federal South Battery

Burch Keely Unit #724

CR 213 (Standard Rd)

Burch Keely Unit #726

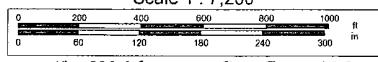
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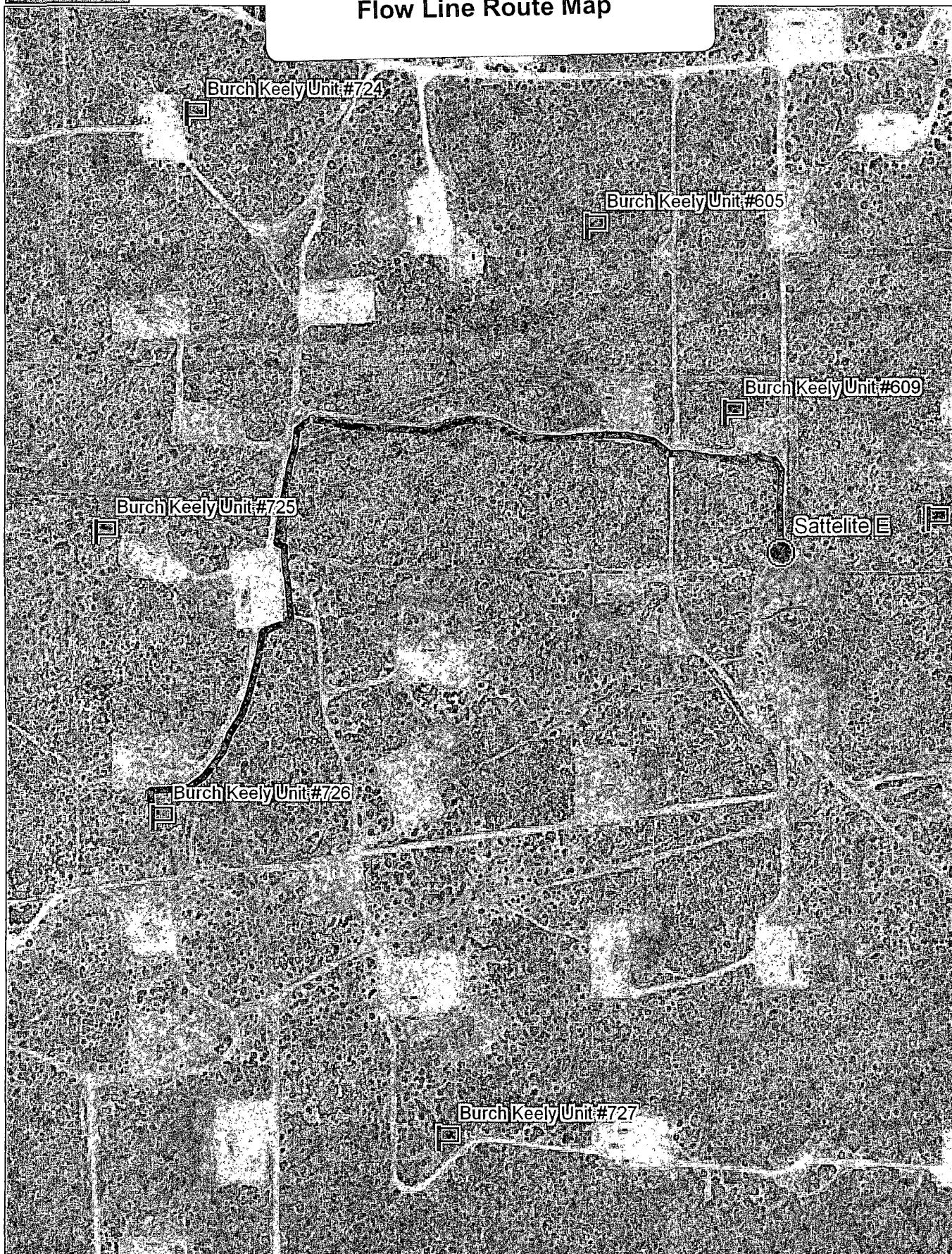
Scale 1 : 7,200



1" = 600.0 ft

Data Zoom 14-0

Flow Line Route Map



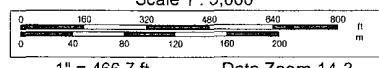
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Scale 1 : 5,600



1" = 466.7 ft

Data Zoom 14-3

Offset wells to Burch Keely Unit #726

API#	Operator	County	Legal	Lease	Well#	Date Issued	Permitted Depth	Permit TVD	Images	Doc	Total Depth	Well Type	Well Status	Permit#
30-015-37680	MARBOB ENERGY CORP	EDDY	S:27, T:17S, R:29E	BARNSDALL FEDERAL	16	3/10/2010	6,150		Yes	link	6,150	PO	Active Permit	TEMP1468129565
30-015-37681	MARBOB ENERGY CORP	EDDY	S:27, T:17S, R:29E	BARNSDALL FEDERAL	17	3/10/2010	6,150		Yes	link	6,150	PO	Active Permit	TEMP856962777
30-015-37642	MARBOB ENERGY CORP	EDDY	S:22, T:17S, R:29E	MARY FEDERAL	3	2/18/2010	6,360	6,350	Yes	link	6,360	PO	Active Permit	TEMP797723794
30-015-37643	MARBOB ENERGY CORP	EDDY	S:27, T:17S, R:29E	BARNSDALL FEDERAL	18	2/13/2010	6,150		Yes	link	6,150	PO	Active Permit	TEMP1398424572
30-015-37439	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	265	12/21/2009	5,600		Yes	link	5,630	O	Active Permit	TEMP1124110498
30-015-26753	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	GJ WEST COOP UNIT	96	10/23/2009	5,600		Yes	link	4,496	PO	Pumping	TEMP1531519804
30-015-37232	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	266	8/21/2009	5,550		Yes	link	5,530	O	Active Permit	TEMP1780990023
30-015-37152	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	260	7/9/2009	5,550		Yes	link	5,524	O	Active Permit	TEMP1470945970
30-015-37130	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	906	6/15/2009	4,800		Yes	link	4,800	PO	Active Permit	TEMP490492453
30-015-34979	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	142	6/15/2009	3,600		Yes	link	3,600	PO	Active Permit	TEMP2021394123
30-015-37139	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	142	6/15/2009	3,600		Yes	link	3,600	PO	Active Permit	TEMP816116731
30-015-37138	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	143	6/15/2009	3,600		Yes	link	3,600	PO	Active Permit	TEMP663571863
30-015-37140	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	141	6/15/2009	3,600		Yes	link	3,600	PI	Active Permit	TEMP700802686
30-015-37114	MARBOB ENERGY CORP	EDDY	S:22, T:17S, R:29E	DODD FEDERAL UNIT	505	6/10/2009	5,000		Yes	link	5,000	PO	Active Permit	TEMP760961590
30-015-37115	MARBOB ENERGY CORP	EDDY	S:22, T:17S, R:29E	DODD FEDERAL UNIT	500	6/10/2009	5,000		Yes	link	6,350	O	Active Permit	TEMP534479735
30-015-25659	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	85	6/4/2009	6,000		Yes	link	4,580	PO	Pumping	TEMP605054437
30-015-37072	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	261	5/15/2009	5,550		Yes	link	5,550	PO	Active Permit	TEMP1758589353
30-015-37072	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	261	5/15/2009	5,550		Yes	link	5,550	PO	Active Permit	TEMP253178563
30-015-25657	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	84	11/13/2008	5,700		Yes	link	4,510	PO	Pumping	TEMP1790120640
	COG													

8/10/2011

8/10/2011

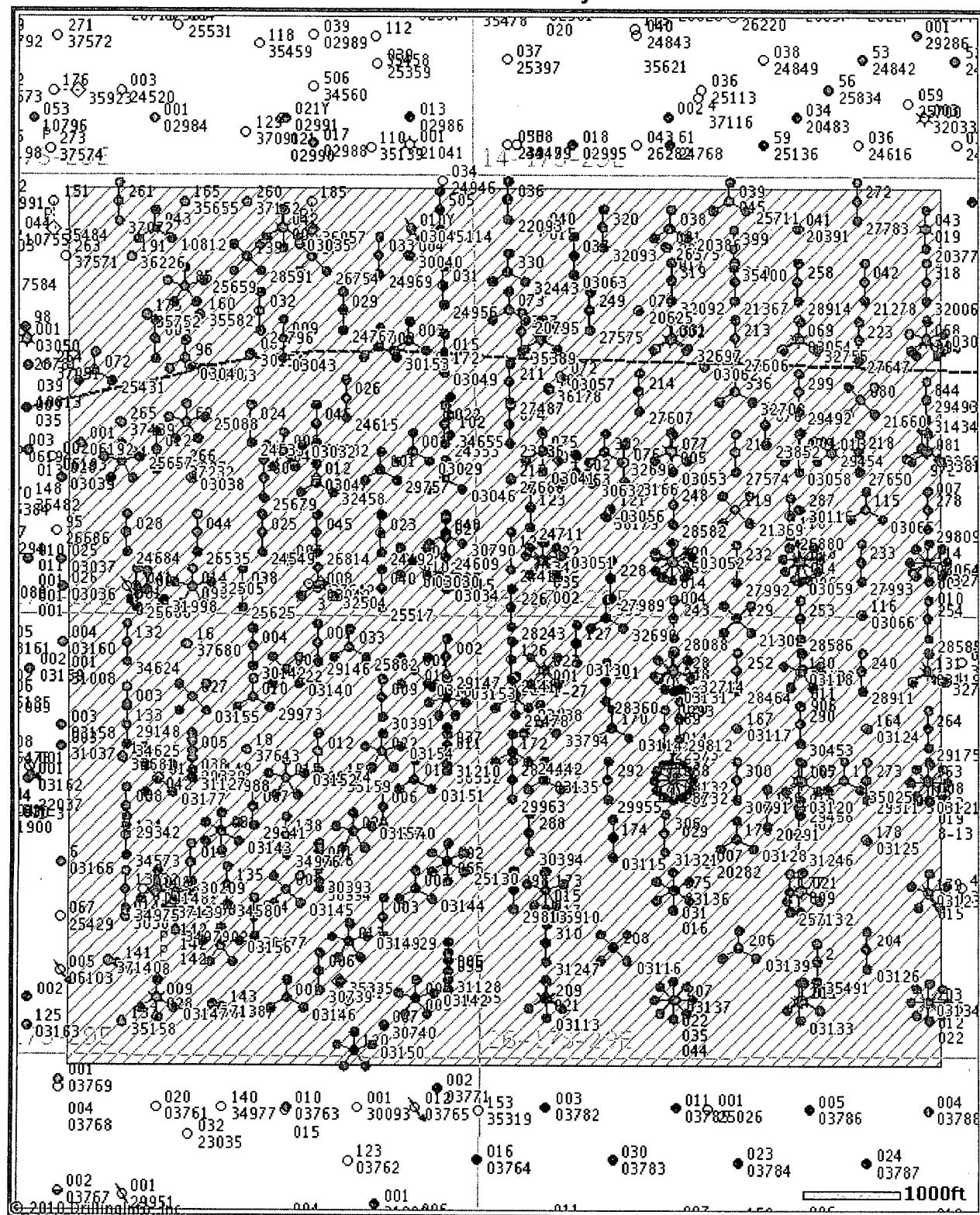
30-015-25088	OPERATING LLC	EDDY	S:22, T:17S, R:29E	GJ WEST COOP UNIT	62	10/20/2008	5,700		Yes	link	3,508	PO	Pumping	TEMP672863775
30-015-26754	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	GJ WEST COOP UNIT	97	8/22/2008	5,600		Yes	link	5,530	O	Pumping	TEMP734665546
30-015-28591	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	GJ WEST COOP UNIT	135	4/30/2008	5,800		Yes	link	5,505	O	Pumping	TEMP2055589195
30-015-36226	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	191	3/24/2008	5,500		Yes	link	5,463	O	Active Permit	TEMP1898839540
30-015-36179	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	995	2/22/2008	4,800		Yes	link	4,616	O	Active Permit	TEMP950216352
30-015-36178	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	996	2/22/2008	4,800		Yes	link	4,607	O	Active Permit	TEMP1351025048
30-015-36057	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	185	1/22/2008	5,450		Yes	link	5,528	O	Active Permit	TEMP1445503484
30-015-35752	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	175	8/27/2007	5,600		Yes	link	5,629	O	Active Permit	TEMP127469004
30-015-35655	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	165	6/7/2007	5,600		Yes	link	5,622	O	Active	TEMP190836818
30-015-35582	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	160	5/2/2007	5,600		Yes	link	5,600	PO	Active	TEMP2111986444
30-015-35491	CIMAREX ENERGY CO. OF COLORADO or COG OPERATING LLC	EDDY	S:26, T:17S, R:29E	KEELY "26" FEDERAL	2	3/20/2007	11,300		Yes	link	11,260	G	Active Permit	TEMP1899260797
30-015-35400	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	977	1/17/2007	4,800		Yes	link	4,800	PG	Active Permit	TEMP1252784504
30-015-35389	MARBOB ENERGY CORP	EDDY	S:23, T:17N, R:29E	BURCH KEELY UNIT	980	1/16/2007	4,800		Yes	link	4,800	PO	Active Permit	TEMP557971541
30-015-35335	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	151	12/22/2006	3,600		Yes	link	3,600	PO	Active	TEMP1596740174
30-015-35158	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	137	9/21/2006	3,600		Yes	link	3,600	PO	Active Permit	TEMP1275345206
30-015-35159	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	150	9/21/2006	3,600		Yes	link	3,600	PO	Active Permit	TEMP1312665849
30-015-35025	CIMAREX ENERGY CO OF COLORADO	EDDY	S:26, T:17S, R:29E	KEELY 26 FEDERAL	001	7/17/2006	11,600		No	link	11,225	G	Active Permit	TMP0000000079902
30-015-34987	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	143	6/23/2006	3,600		No	link	3,600	PO	Active Permit	TMP0000000010211
30-015-34988	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	149	6/23/2006	3,600		No	link	3,600	PO	Active Permit	TMP0000000010191
	COG													

30-015-34975	OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	136	6/22/2006	3,600		No	link	3,615	O	Active Permit	TMP0000000010208
30-015-34976	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	138	6/22/2006	3,600		No	link	3,610	O	Active Permit	TMP0000000010186
30-015-34978	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	141	6/22/2006	3,600		No	link	3,600	PO	Active Permit	TMP0000000010195
30-015-34979	COG OPERATING LLC	EDDY	S:27, T:17S, R:29E	RJ UNIT	142	6/22/2006	3,600		Yes	link	3,600	PO	Active Permit	TMP0000000010187
30-015-34624	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:27, T:17S, R:29E	RJ UNIT	132	2/15/2006	3,600		No	link	3,616	PO	Active	TMP0000000079651
30-015-34625	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:27, T:17S, R:29E	RJ UNIT	133	2/15/2006	3,600		No	link	3,610	PO	Active	TEMP1677672572
30-015-34580	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:27, T:17S, R:29E	RJ UNIT	135	1/31/2006	3,600		No	link	3,615	PO	Active Permit	TEMP1762943363
30-015-34573	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:27, T:17S, R:29E	RJ UNIT	134	1/27/2006	3,600		No	link	3,610	PO	Active Permit	TEMP1098237684
30-015-34655	MARBOB ENERGY CORP	EDDY	S:22, T:17S, R:29E	DODD FEDERAL UNIT	501	12/15/2005	5,000		No	link	4,560	O	Active Permit	TEMP1230713781
30-015-33794	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	905	9/13/2004	4,800		No	link	4,650	O	Active	TEMP538407246
30-015-33814	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY	972	9/13/2004	4,800		No	link	4,620	O	Active	TEMP1291209439
30-015-33794	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	905	8/31/2004			No	link	4,650	O	Active	TEMP1728295757
30-015-33814	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	972	8/31/2004			No	link	4,620	O	Active	TEMP742723961
30-015-32920	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	912	7/29/2003	4,800		No	link	4,650	O	Active	TEMP261199143
30-015-32920	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	356	6/30/2003			No	link	4,650	O	Active	TEMP152178286
30-015-32708	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	901	3/26/2003	4,800		No	link	4,610	O	Active	TEMP768664912
30-015-32714	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	925	3/26/2003	4,800		No	link	4,690	O	Active	TEMP697871115
30-015-32711	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	911	3/26/2003	4,800		No	link	4,610	O	Active	TEMP494137535
30-015-32716	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	907	3/26/2003	4,800		No	link	4,785	O	Active	TEMP1745291309
30-015-32710	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	909	3/25/2003	4,800		No	link	4,655	O	Active	TEMP716723811
30-015-32697	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	900	3/24/2003	4,800		No	link	4,600	O	Active	TEMP245021659
30-015-32698	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	902	3/24/2003	4,800		No	link	4,550	O	Active	TEMP576290462
30-015-32699	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	904	3/24/2003	4,800		No	link	4,665	O	Active	TEMP600529643

30-015-28582	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	248	6/10/1995			No	link	4,622	O	Pumping	TEMP871613231
30-015-28360	MARBOB ENERGY CORP	EDDY	S:26, T:17S, R:29E	BURCH KEELY UNIT	251	5/23/1995			No	link	4,675	O	Pumping	TEMP2024144909
30-015-27575	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	249	5/1/1995			No	link	4,553	O	Pumping	TEMP743271493
30-015-28243	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	226	12/6/1994			No	link	4,625	O	Pumping	TEMP298630173
30-015-03140	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	002	12/1/1994	0		No	link	0	O	Pumping	TEMP1544571873
30-015-03142	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	005	12/1/1994	0		No	link	0	O	Pumping	TEMP1518408948
30-015-03143	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	031	12/1/1994	0		No	link	0	O	Pumping	TEMP1393365556
30-015-03144	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	007	12/1/1994	0		No	link	0	O	Flowing	TEMP1765417742
30-015-03145	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	008	12/1/1994			No	link		O	Pumping	TEMP1652686314
30-015-03146	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	009	12/1/1994	0		No	link	0	O	Flowing	TEMP1940129563
30-015-03150	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	014	12/1/1994	0		No	link	0	PO	Pumping	TEMP1756604338
30-015-03151	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	012	12/1/1994			No	link		O	Pumping	TEMP1881262982
30-015-03152	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	015	12/1/1994	0		No	link	0	O	Flowing	TEMP1513827782
30-015-03153	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	021	12/1/1994	0		No	link	0	O	Pumping	TEMP1638486426
30-015-03154	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	022	12/1/1994	0		No	link	3,240	O	Pumping	TEMP1657339122
30-015-03155	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	027	12/1/1994	0		No	link	0	O	Pumping	TEMP1388399640
30-015-03156	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	028	12/1/1994	0		No	link	0	O	Pumping	TEMP1414562566
30-015-03157	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	029	12/1/1994	0		No	link	0	O	Pumping	TEMP1578029703
30-015-03164	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	001	12/1/1994	0		No	link	0	O	Pumping	TEMP1750012462
30-015-03177	VINTAGE DRILLING LLC	EDDY	S:27, T:17S, R:29E	ROBINSON JACKSON UNIT	014	12/1/1994	0		No	link	0	O	Pumping	TEMP844698300
	VINTAGE			ROBINSON JACKSON										

30-015-21278	ENERGY CORP	EDDY	S:23, T:17S, R:29E	KEELY UNIT	042	8/1/1974	0		No	link	3,403	O	Pumping	TEMP1157378445
30-015-01172	MARBOB ENERGY CORP	EDDY	S:22, T:17S, R:29E	M DODD A	003	1/1/1970			No	link	0	PO	Pumping	TEMP1180659066
30-015-20386	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	038	1/1/1970			No	link	0	I	Plugged and Abandoned	TEMP633580306
30-015-03148	STEVENS OPERATING CORPORATION or PRE-ONGARD WELL OPERATOR	EDDY	S:27, T:17S, R:29E	PRE-ONGARD WELL	008	1/1/1970			No	link		PO	Active Permit	TEMP233012053
30-015-26375	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S:23, T:17S, R:29E	PRE-ONGARD WELL	001	1/1/1970			No	link		PO	Active Permit	TEMP1153903350

Offset wells to Burch Keely Unit #726



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