District I 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brozos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsi	ibility to comply with any other applicable governmental authority's	rules, regulations or ordinances.	
Operator: Chesapeake Operating, Inc.	OGRID #: 147179		
Address: P.O. Box 18496 Oklahoma City, OK 73154			
API Number: 30-015-26155	- 10 m プラ		
U/L or Qtr/Qtr D Section 2 Tow	vnship 19 South Range 30 East County: Eddy		
Center of Proposed Design: Latitude 32.694830	Longitude -103.94847	NAD: 🖾 1927 🗀 1983	
Surface Owner: 🛛 Federal 🗌 State 📋 Private 🔲 Tribal Tru	st or Indian Allotment		
	Applies to activities which refund to approve the approved to approved to approve the approve the approved to approve the approved to approve the approve the approved to approve the approved to approve the approve the approve the approved to approve the approve the approved to approve the appr	RECEIVED  OCT 12 2010	
☒ Signed in compliance with 19.15.3.103 NMAC		NMOCD ARTESIA	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)   API Number:   Previously Approved Operating and Maintenance Plan   API Number:   Previously Approved Operating and Previously API Number:   Previously API Number:			
Instructions: Please indentify the facility or facilities for the facilities are required.	ilize Above Ground Steel Tanks or Haul-off Bins Only: (19.1 c disposal of liquids, drilling fluids and drill cuttings. Use attac	15.17.13.D NMAC) hment if more than two	
Disposal Facility Name: Controlled Recovery, Inc.	Disposal Facility Permit Number: NM-	01-0006	
	Disposal Facility Pennit Number: NM-		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below)  No			
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			
6. Operator Application Certification:			
•	igation is true, accurate and complete to the best of my knowledg	ge and belief.	
Name (Print): Bryan Arrant	Title: Senior Regulatory Compl.	Sp.	
Signature: Buya Kunn	Date: 10/07/2010		
e-mail address: bryan.arrantachk.com	Telephone: (405)935-3782		
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OCD Approval: Permit Application (including closure plan Closure Plan (only)			
OCD Representative Signature:	Approval Date: 10/13/20/0		
Title: DIST IT Supervisor.	OCD Permit Number: 2/0830		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:   -   7 -   0			
Olosure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No			
Required for impacted areas which will not be used for future service and operations.  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the elosure complies with all applicable closure requirements and conditions specified in the approved closure plan.  Name (Print): At KiChards  Title: Mallution Woulden  Signature: Date: 12-16-10  e-mail address: Oct. Fichards & Ch.K. Com Telephone: 575)39/-1462			
No fluids or solids -	to surface, therefore,		

## Chesapeake Operating, Inc.'s Closed Loop System State 2 # 3

Unit D, Sec. 2, T-19-S R-30-E Eddy Co., NM API #: 30-015-26155

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in our request to plug & abandon this well.

(1) 500 bbl frac tank will be on location.

**Operations & Maintenance:** 

The rig's crew will inspect and monitor closely the fluids contained within the fractank and visually monitor any spill which may occur.

Within 48 hours should a spill volume or lask again, the NMOCD District II office.

Within 48 hours should a spill, release or leak occur, the NMOCD District II office in Artesia (575-748-1283) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

## Closure:

After operations are completed, fluids will be hauled and disposed at Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006 The alternative disposal facility will be Sundance Disposal. Their permit # is: NM-01-0003.