Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 October 13, 2009				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				30-015-36220 ×			
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE ✓ FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No. VB-793				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Shocker 32 State				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 3H				
2. Name of Operator Yates Petroleum Corporation					9. OGRID Number 025575 🗸			
3. Address of Operator				10. Pool name or Wildcat				
105 South Fourth Street, Artesia, NM 88210				Willow Lake; Bone Spring, Southeast				
	feet from the feet from the	North South	line and _		et from the		line line	
Section 32		.5S Range		NMPM	Eddy	County	2	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2983'GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
					☐ AL	ORT OF: LTERING CASIN AND A	□ □	
OTHER:			THED: Condu	eter and surfa	oo oosina		\boxtimes	
OTHER: OTHER: Conductor and surface casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
3/28/11 – Set and cemented to surface 40' of 20" conductor at 4:00 PM. Notified Mike Bratcher NMOCD-Artesia.								
4/1/11 – Resumed drilling at 7:00 PM.								
4/2/11 – TD 17-1/2" hole to 368'. Set 13-3/8" 48# H-40 LT&C casing at 330'. Cemented with 130 sx Class "C" + 0.125#/sx D130 + 3.76#/sx D20 + 1.88#/sx S1 + 0.188#/sx D46 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" + 0.125#/sx D130 (yld 1.33, wt 14.8). Circulated 71 sx to pit. NOTE: NMOCD-Artesia was notified via voicemail of intent to run and cement casing – did not witness. Tested casing to 600 psi for 30 min, good. WOC 30 hrs. Reduced hole to 12-1/4" and resumed drilling.								
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						APR 08		
						NMOCD A	RTESIA	
Spud Date: 10/29/10	Rig F	Release Date:			<u>L</u>			
						J		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE (TITLE Regulatory Compliance Supervisor DATE April 7, 2011								
Type or print name Tina Hue For State Use Only	rta E-mail add	lress: <u>tinal</u>	<u>@yatespetrole</u> u	um.com	PHONE:	575-748-416	8	
APPROVED BY: Conditions of Approval (if any):	May TITL	E Fiel	1 superv	isor	DATE	4-12-11		