

UNITED STATES
DEPARTMENT OF THE INTERIOR **CCD-ARTESIA**
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM0417696	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA Inc.										7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 50250 Midland, TX 79710					3a. Phone No. (include area code) 16696 432-685-5717					8. Lease Name and Well No. Lost Tank 3 Federal #18	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 770 FSL 1909 FEL SWSE(0) At top prod. interval reported below 678 FSL 2631 FEL SWSE(0) At total depth 372 FSL 1712 FWL SESW(N)										9. API Well No. 30-015-37908	
14. Date Spudded 11/27/10			15. Date T.D. Reached 12/10/10			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/31/10			10. Field and Pool, or Exploratory Lost Tank Delaware, West		
18. Total Depth: MD TVD 8575' 8146'			19. Plug Back T.D.: MD TVD 8532' 8107'			20. Depth Bridge Plug Set: MD TVD			11. Sec., T., R., M., or Block and Survey or Area Sec 3 T22S R31E		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL\GR							22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		12. County or Parish Eddy		
23. Casing and Liner Record (Report all strings set in well)							13. State NM		17. Elevations (DF, RKB, RT, GL)* 3494.2' GL		
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
14-3/4"	11-3/4"	H40-42	0	683'	---	570	137	Surface	N/A		
10-5/8"	8-5/8"	J55-32	0	3989'	---	1080	343	Surface	N/A		
7-7/8"	5-1/2"	J55-17	0	8575'	5895-4004'	1720	517	Surface	N/A		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8"	6526'	---									
25. Producing Intervals					26. Perforation Record						
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Delaware		6505'	8451'	6505-8451'		.43	108	open			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
6505-8451'		104919g WF GR21 + 10000g 7-1/2% HCl acid + 133039g DF 200R-16 + 252879# sd									
28. Production - Interval A											
Date First Produced 1/5/11	Test Date 1/9/11	Hours Tested 24	Test Production →	Oil BBL 73	Gas MCF 146	Water BBL 258	Oil Gravity 39.2	Gas Gravity	Production Method 1-1/2" x 24"		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 73	Gas MCF 146	Water BBL 258	Gas: Oil Ratio	Well Status Active - Shut In	ACCEPTED FOR RECORD FEB 22 2011 Dustin Winkler		
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	658
				Delaware	4195'
				Bell Canyon	4253'
				Cherry Canyon	5250'
				Brushy Canyon	6701'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 2/2/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.