

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-102036

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RKI - Exploration & Production, LLC

3a. Address
3817 NW Expressway, Ste. 950, OKC, OK. 73112

3b. Phone No. (include area code)
405.949.2221

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FSL & 330FWL of Sec. 15-26S-30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
RDX 15-8

9. API Well No.
30-015-36758

10. Field and Pool or Exploratory Area
Wildcat/Bone Spring

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion operations began on 4-12-2010. Drilled out DV Tool @ 5180' and cleared out to 7213' (Float Collar Depth). Found Top of cement @ 138', TD 7255'

Stage 1: Perforated: 7069'-7174'-37 holes (19 gram Charges .038 dia. 38" Penetration). Acidized W/ 1344 gal 7.5% HCL acid. Frac'd: Placed 29,054# 16/30 Texas Gold + 12,414# 20/40 Super LC.

Stage 2: Perforated: 6820'-6878' - 36 Holes - (19 Gram Charges .38 dia. 38" Penetration). Acidized W/ 672 gal of HCL acid. Frac'd W/ 59,653# 16/30 Texas Gold + 20,615# 20/40 Super LC.

Stage 3: Perforated: 6648'-6764' - 52 Holes - (19 Gram Charges .38 dia. 38" Penetration). Acidized W/ 4242 gal of HCL acid. Frac'd W/ 96,280# 16/30 Texas Gold + 26,971# 20/40 Super LC.

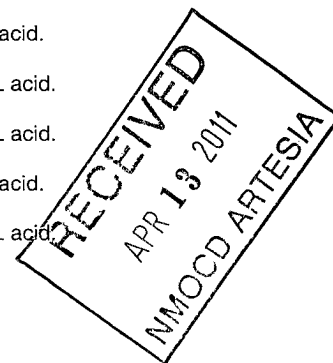
Stage 4: Perforated: 6414'-6456' - 42 Holes - (19 Gram Charges .38 dia. 38" Penetration). Acidized W/ 2100 gal of HCL acid. Frac'd W/ 46,360# 16/30 Texas Gold + 15,275# 20/40 Super LC.

Stage 5: Perforated: 5996'-6080' - 46 Holes - (19 Gram Charges .38 dia. 38" Penetration). Acidized W/ 882 gal of HCL acid. Frac'd W/ 77,458# 16/30 Texas Gold + 23,425# 20/40 Super LC.

Stage 6: Perforated: 5788'-5882' - 39 Holes - (19 Gram Charges .38 dia. 38" Penetration). Acidized W/ 5586 gal of HCL acid. Frac'd W/ 69,000# 16/30 Texas Gold + 25,117# 20/40 Super LC.

Total Frac load 13,782 bbl.

Accepted for record - NMOCD
DB 4-19-11



Installed Rod pump and test produced well.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Gene Simer

Signature *Gene Simer*

Title *PRODUCTION SUPERINTENDENT*

Date *March 23, 2011*



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

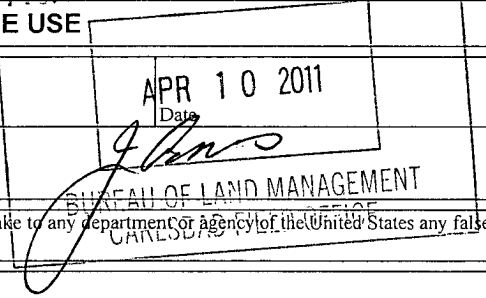
Approved by _____

Title _____

Office _____

Date *APR 10 2011*

Signature *[Signature]*



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.