District I	Energy, Minerals and Natu	ral Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-38374
*1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	ľ	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	zos Rd., Aziec, NM 87410 Santa Fe, NM 87505		STATE ⋈ ~ FEE □
District IV	Saina re, inivi 67	7303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			J
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Aid State ✓	
1. Type of Well: Oil Well Gas Well Other		8. Well Number #9 —	
2. Name of Operator			9. OGRID Number
Nadel and Gussman HEYCO, LLC			258462
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 1936, Roswell, NM 88202		Empire Glorieta-Yeso	
			Zimpire Giorieta Testo
4. Well Location			
Unit Letter B: 330' feet from the North line and 2310' feet from the East line			
Section 13 Township 17S Range 28E NMPM EDDY County			
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
	3703' GR		<u> </u>
12. Check	Appropriate Box to Indicate N	ature of Notice, l	Report or Other Data
	** *		•
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	_LING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Producto	n Csg and Cmt Reports
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
AICHT TD 7.7001 1-05 4502 D 127 1-5 100 15 5H 155 1 1.000 1.000 1.100 1			
4/6/11- TD 7 7/8" hole@5,450' Run 127 jts 5 1/2" 15.5# J-55 casing. Lead:CMT w/ 820 sx Class C wt 11.90 ppc, yield 2.37 cuft/ft, gal/sk 13.52. Tail:450 sks Starbound "C wt 13.20 ppg, yield 1.55 cuft/ft, gal/sk 7.86. No problems w/csg or cmt jobs. Plug dn @ 6:17 pm 4/6/11. bump plug @ 1950 psi. Ck float held, did not circ any cmt to pit.			
See Attached Dual Laterolog Micro-guard and Spectral Gamma Ray Dual Spaced Neutron Spectral Density log.			
See Attached Dual Laterolog Micro-guard and Spectral Gamma Ray Dual Spaced Neutron Spectral Density log. **RECEIVED** APR 13 2011** **Processor: The processor of the process			
			APR 1 2 2011
			1 20 2011
			NMOCD ARTESIA
			- ANTESIA
3/27/11		4/7/11	
Spud Date:		R	ig Release Date:
·			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
(a)			
O O	M//		
SIGNATURE AMUL.	TITLE		DATE <u>4/12/11</u>
Type or print name: Tammy R. Link E-mail address: tlink@heycoenergy.com PHONE: 575-623-6601			
For State Use Only			
Field Supervisor			
APPROVED BY: COURCE	TITLE		DATE 4)-19-11
Conditions of Approval (if any):			

State of New Mexico

Form C-103

Submit 3 Copies To Appropriate District

SUMMARY CASING AND CEMENTING REPORT

STRING:

Production

DATE: 4/6/2011

OPERATOR:

NADEL & GUSSMAN

WELL: AID ST. #9

CONTRACTOR:

PATRIOT

RIG:

REP: Keith Cannon

CASING DETAIL

HOLE SIZE:

77/8"

DEPTH: 5,450

51/2" 5450.00 51/2" SHOE 5450.00

51/2" SHOE 0.90 5449.10

2 JOINTS 51/2" 15.5# J-55 LTC CASING 85.28

5363.82 51/2" FLOAT COLLAR 0.65

5363.17

22 JOINTS 51/2' 15.5# J-55 LTC CASING 937.70

4425.47

1 JOINT 5 1/2" 15.5# J-55 LTC CSG MARKER JOINT <u>20.54</u>

4404.93

12 JOINT 5 1/2" 15.5# J-55 LTC CSG 511.63

3893.30

1 JOINT 5 1/2" 15.5# J-55 LTC CSG MARKER JOINT <u>21.28</u>

3872.02

91 JOINT 5 1/2" 15.5# J-55 LTC CSG 3878.79

-6.77

KB TO GL 18.00

REMARKS:

Total Casing Delivered 131 Jts (5,5543.14 ') 2 MARKER JOINT (42.29') ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION. FLOAT SHOE, FLOAT COLLAR WERE THREAD LOCKED

<u>CENTRALIZERS</u> @ 2x 5406.47, 2x 5363.82, 5277.92, 5150.07, 5022.14, 4894.35, 4766.45, 4638.61 4638.61, 4510.76, 4425.47, 4319.63, 4191.72, 4063.79, 3935.91, 3829.43

EXCESS CASING

CASING NOT USED 2 JTS. NOT USED 17# J-55 LTC (85.27') DISPOSITION NGP YARD (ARTESIA) 2 JTS 17# J-55

CEMENTING DATA

COMPANY: RISING STAR DISTRICT: Hobbs

1ST STAGE

SUMMARY CASING AND CEMENTING REPORT

Spacer 10 bls. Fresh

LEAD: 820 Sks. 50/5010 "C"+10%GEL=.3%fl-10+5%SALT+.25%R-38, wt 11.90, yield 2.37, gal/sk 13.52

TAIL: 45 Sks.Starbond"C"+.3%fl-10+.1%c-20+.25%r-38 wt 13.20, yield 1.55, gal/sk 7.86

DISPLACEMENT: 124.8 bbls. Fresh Water, Hit Plug W/ 124 bbls

NO PROBLEMS W/ CSG OR CMT JOBS. PLUG DOWN@ 6:17pm 4/6/11. BUMP PLUG @

1950PSI. CK FLOAT HELD, DID NOT CIRC ANY CMT TO PIT.

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