

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-37576
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center;">G J WEST COOP UNIT</div>
2. Name of Operator <div style="text-align: center;">COG Operating LLC</div>		8. Well No. <div style="text-align: center;">280</div>
3. Address of Operator <div style="text-align: center;">550 W. Texas Ave., Suite 100 Midland, TX 79701</div>		9. Pool name or Wildcat <div style="text-align: center;">GJ; 7RVS-QN-GB-GLORIETA-YESO 97558</div>
4. Well Location Unit Letter <u>E</u> : <u>2240</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 1/15/11	11. Date T.D. Reached 2/13/11	12. Date Compl. (Ready to Prod.) 3/14/11
13. Elevations (DF& RKB, RT, GR, etc.) 3579' GR		14. Elev. Casinghead
15. Total Depth 5460	16. Plug Back T.D. 5365	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 4010 - 5340 Yeso		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8	48#	302
8-5/8	24#	863
5-1/2	17#	5450
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-7/8
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4010 - 4410 1 SPF, 26 holes Open		DEPTH INTERVAL
4680 - 4960 1 SPF, 28 holes Open		AMOUNT AND KIND MATERIAL USED
5172 - 5340 1 SPF, 24 holes Open		4010 - 4410 See Attachment
		4680 - 4960 See Attachment
		5172 - 5340 See Attachment
28. PRODUCTION		
Date First Production 3/20/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 2-1/2" x 2-1/4" x 24' tbg pump
Date of Test 3/24/11		Well Status (Prod. or Shut-in) Producing
Hours Tested 24	Choke Size	Prod'n For Test Period
		Oil - Bbl 60
		Gas - MCF 130
		Water - Bbl. 395
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.) 39.4
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Kent Greenway
30. List Attachments Logs, C102, C103, Deviation Report, C104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Netha Aaron</i>		Printed Name Netha Aaron
E-mail Address oaaron@conchoresources.com		Title Regulatory Analyst
432-818-2319		Date 3/25/11

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 800	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1728	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2435	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3926	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 4000	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #280
API#: 30-015-37576
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4010 - 4410	Acidize w/ 3114 gals 15% HCL acid.
	Frac w/157,106 gals gel, 157,106# 16/30 White Sand,
	38,653# 16/30 SLC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4680 - 4960	Acidize w/3985 gals 15% HCL acid.
	Frac w/116,353 gals gel, 149,792# 16/30 White Sand,
	30,260# 16/30 SLC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5172 - 5340	Acidize w/3688 gals 15% HCL acid.
	Frac w/115,668 gals gel, 147,783# 16/30 White Sand,
	30,924# 16/30 SLC