Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 Lease Serial No.

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NMNM19423

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Oil Well		•	8. Well Name and No. HAYDUKE 34 FEI	8. Well Name and No. HAYDUKE 34 FEDERAL 1		
2. Name of Operator CIMAREX ENERGY CO OF C	NATALIE E KRUEGI cimarex.com	≅R	9. API Well No. 30-015-36601-00-X1			
3a. Address       3b. Phone No         600 E MARIENFELD ST SUITE 600       Ph: 432-62         MIDLAND, TX 79701       Fx: 432-620			area code)	10. Field and Pool, or WILDCAT	10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	11. County or Parish, and State	
Sec 34 T25S R26E NENE Lot A 800FNL 660FEL 32.091372 N Lat, 104.274255 W Lon				EDDY COUNTY	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATU	RE OF NOTICI	E, REPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			)N		
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Trea	at 🗖 Re	oduction (Start/Resume) clamation	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Constru	iction $\square$ Re	complete	Other Well Spud	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Ab	andon $\Box$ Te	mporarily Abandon	ndon Well Spud	
	Convert to Injection	Plug Back		nter Disposal		
testing has been completed. Final Aldetermined that the site is ready for f 12-28-10 Spudded 17.5 inch 12-29-10 Han 13.375 inch 48 to 1000# for 30 min, ok. 01-02-11 In 12.25 inch hole, HLC, tail 220 sx Halcem C, cii 01-17-11 TD'd 8.75 inch hole 01-18-11 Ran 7" 26# P110 L circ, WOC 57 hrs, tested to 30 01-19-11 TS TOC 1400. Dril 01-22-11 Set cmt KO plug @ 01-23-11 Tagged plug @ 891 01-24-11 Kicked off 6.125 inc	inal inspection.) hole. # H40 STC @ 215. Cmt ran 9.625 inch 40# J55 L rc 3 sx, WOC 30.5 hrs, te @ 10248. TC @ 9293. Cmt with lea 000# for 30 min, ok. led cmt to 9807. 9800 with 275 sx Halcer 10 and drilled through to b	with 500 sx C, circ 29 FC @ 1899. Cmt witled to 2000# for 30 and 1570 sx Econocen	93 sx, WOC 26. In lead 360 sx Ed min, ok. In H, tail 220 sx H	5 hrs, tested	and the operator has	
14. Thereby certify that the foregoing is	Electronic Submission #				<del></del>	
Con	nmitted to AFMSS for proc	RGY CO OF COLÒRAE essing by KURT SIMM	ONS on 04/05/20	11 (11KMS1312SE)		
Name(Printed/Typed) NATALIE E KRUEGER			REGULATORY			
Signature (Electronic Submission)			03/31/2011	_	,	
	THIS SPACE FO	OR FEDERAL OR S	STATE OFFIC	E USE		
Approved By ACCEPTED		J.A TitleS	AMES A AMOS JPERVISOR EF	PS .	Date 04/10/2011	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 II S.C. Section 1001 and Title 43	ILCC Section 1212 make it	anima for any narron line	wingly and willfully	to make to any department or	agancy of the United	



States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #105645 that would not fit on the form

## 32. Additional remarks, continued

02-11-11 TD'd lateral @ 13433 MD, 9523 TVD. 02-13-11 Ran 4.5 inch 11.6# P110 liner. BTC from 9072-10019, LTC from 10019-13430. Cemented liner with 470 sx Versacem.

02-14-11 Tested liner to 3000# for 30 min, ok. 02-16-11 RR.