

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744 ✓

3a. Address

PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)

575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1580' FNL & 65' FWL, Sec 28-T18S-R30E Unit Letter E (Surface) ✓

5. Lease Serial No.

NM-27279 (SL) & NM-033775 (BHL)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bradley 28 Fed Com #1H ✓

9. API Well No.

30-015-38228 ✓

10. Field and Pool, or Exploratory Area

Santo Nino Bone Springs

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other Casing & cmt

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/28/11...TD 8 3/4" hole at 8428'. Ran 8428' of 7" 26# P1100 BT&C & LT&C csg. Cemented with 1000 sks BJ Lite Class H (35:65:4) w/additives. Mixed @ 12.5 #/g w/ 2.11 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6 #/g w/ 1.18 yd. Plug down @ 7:45 pm 03/27/11. Circ 125 sks of cmt to pit. Tested BOPE to 3000# & annular to 1500#. At 7:00 am 03/30/11, tested csg to 1500# for 30 minutes, held OK. Chart & schematic attached. Drilled out with 6 1/8" bit.

RECEIVED

APR 13 2011

NMOCD ARTESIA

Accepted for record - NMOCD

222 4-22-11

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 04/04/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APR 10 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Continued on next page)



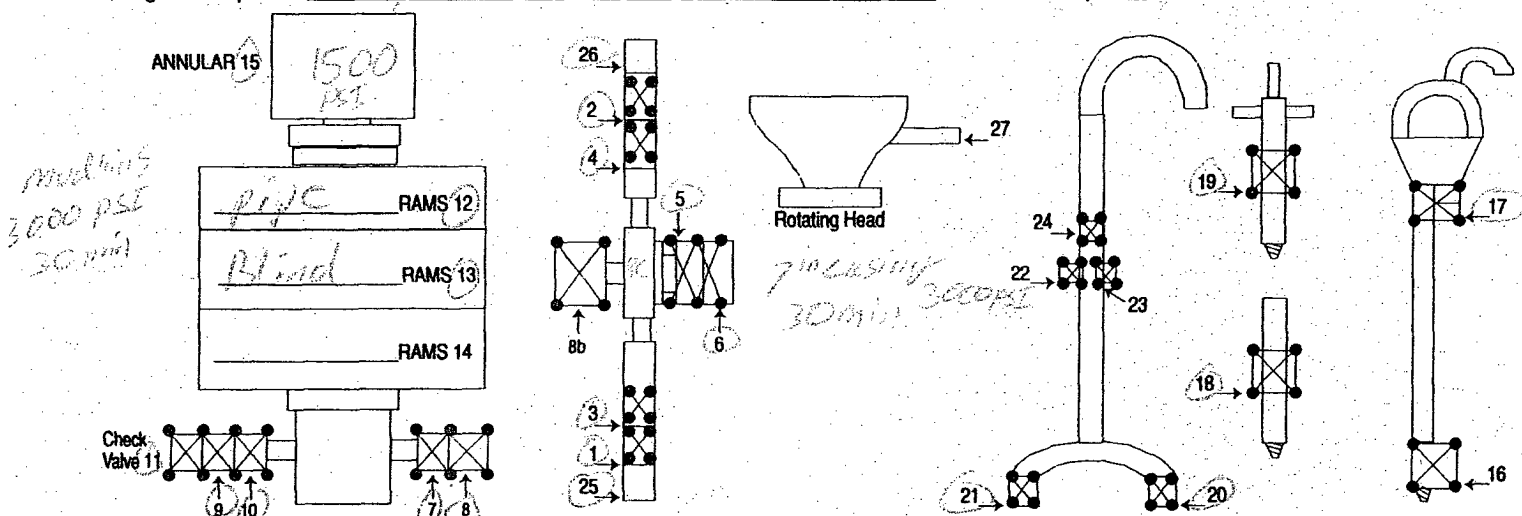
MAN
WELDING SERVICES

WELDING • BOP TESTING
NIPPLE UP SERVICE • BOP LIFTS • TANDEM
MUD AND GAS SEPARATORS
Lovington, NM • 575-396-4540

INVOICE

B 12708

Company Membrane Date 2-28-11 Start Time 1:30 ☐ am ☒ pm
Lease Brodly "28" Fed. coin # 111 County Elly State NM
Company Man Tosh Picow
Wellhead Vendor _____ Tester Vick
Drig. Contractor Patterson Rig # 46
Tool Pusher Don Beatty
Plug Type C 22 Plug Size 11" Drill Pipe Size 3 1/2 IF
Casing Valve Opened YES Check Valve Open YES



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	12, 9, 1, 2, 6, 8C	30/30	250	3000	
2	12, 10, 3, 4, 5, 8C	30/30	250	3000	
3	12, 10, 3	30/30	250	3000	
4	12, 10, 7	30/30	250	3000	
5	15, 10, 7	30/30	250	3000	
6	5, 25, 26, 11, 12	30/30	250	3000	
7	3, 4, 5, 10, 13 casing	30 min		2000	0.9% loss on casing
8	17	30/30	250	3000	
9	20, 21	30/30	250	3000	
10	19	30/30	250	3000	
11	18	30/30	250	3000	

9 HR@ 1150.00 = 1150.00
10 HR@ 100.00 = 1000.00
Mileage 160 @ 1.00 = 160.00

SUB TOTAL 2310.00
TAX 127.05
TOTAL 2437.05

MAN WELDING SERVICES, INC

Company New Borne Date 3-28-11
Lease Brady "25" Falcon #24 County Eddy N.M.
Drilling Contractor Potterson #46 Plug & Drill Pipe Size 11" C22 3 1/2 IF

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
*35 x 14 x 125 = 27291 = 99' per line
23' of fluid = 21141 usable fluid in tank
14 bottles @ 5 gal per bottle = 70 gal usable fluid in bottles
Total usable fluid = 28141*
- 1. Open HCR Valve. (If applicable)
- 2. Close annular.
- 3. Close **all** pipe rams.
- 4. Open one set of the pipe rams to simulate closing the blind ram.
- 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
- 6. Record remaining pressure 1500 psi. Test Fails if pressure is lower than required.
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
- 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
- 1. Open the HCR valve, {if applicable}
- 2. Close annular
- 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
- 4. Record elapsed time 4 sec. Test fails if it takes over 2 minutes.
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

