

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____		5. Lease Serial No. <b>NM-037489</b>
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other _____		6. If Indian, Allottee or Tribe Name _____
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No. _____
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Cotton Draw Unit 114</b>
3a. Phone No. (include area code) <b>405-235-3611</b>		9. API Well No. <b>30-015-37410</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>330 FNL 1980 FEL</b> At top prod. Interval reported below At total Depth <b>330 FSL 1928 FEL</b> PP: 358 FNL 1895 FEL		10. Field and Pool, or Exploratory <b>POKER LAKE, Delaware, SOUTH</b>
14. Date Spudded <b>8/11/2010</b>		11. Sec. T., R., M., on Block and Survey or Area <b>B SEC 34 T24S R31E</b>
15. Date T.D. Reached <b>10/2/2010</b>		12. County or Parish <b>Eddy</b> 13. State <b>NM</b>
16. Date Completed <b>1/25/2011</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3509'</b>
18. Total Depth: MD <b>12,410'</b> TVD <b>8215'</b>		20. Depth Bridge Plug Set: MD <b>12,406'</b> TVI _____
19. Plug Back T.D.: MD _____ TVI _____		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PLATFORM/EXP/HI RES/LAT/LOG/ARRAY/MICRO/CFL/HNGS &amp; THREE/DET/LITHO/DENS/COMP/NEUTRON/HNGS CBL</b>		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	900'		900 sx CI C; Circ 35 sx pit		Surface	
12 3/4"	9 5/8" J-55	36#	0						
12 3/4"	9 5/8" J-55	40#	0	4347'	DV @ 6484'	1500 sx CI C		TOC @ 3902'	CBL
8 3/4"	5 1/2" N-80	17#		12,410'		1595 sx H; 550 sx C; 70 pit			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	EOT 7570'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Cotton Draw, Delaware	8,442	12,388	8442-12388		180	Producing
						Producing

Depth Interval	Amount and Type of Material
8442-12388	See Detailed Report on Form 3160-5

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/25/2011	1/25/2011	24	→	199	126	1496			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	199	126	1496	633		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

**RECEIVED**  
 MAR 09 2011  
 NMOC D ARTESIA

ACCEPTED FOR RECORD  
 FEB 27 2011  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD Production Method

*Ka*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon	4414	5342	SW	Rustler	640'
Cherry Canyon	5343	6653	SW	Salado	1008'
Brushy Canyon	6653	8265	OIL	Delaware /Lamar	4386'
				Bell Canyon	4414'
				Cherry Canyon	5343'
				Brushy Canyon	6653'
				Bone Spring	8265'
				1st Bone Spring	9263'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Specialist

Signature

Date 2/10/2011

18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.