District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised October 15, 2009

Learner   Lear	District III					Oil Conservation Division				Submit one copy to appropriate District Office					
Compared and Address   Compared Address   Compare	DISTRICT IV														
Note	· · · · · · · · · · · · · · · · · · ·														
100 MIRA VISTA BLVD.   3 Reason for Filings Code Effective Date   N	Operator name and Address						<sup>2</sup> OGRID Number								
API Number	1100 MIRA VISTA BLVD.						<sup>3</sup> Reason for F				lling Code/ Effective Date				
11.   Surface Location	1		- <sup>5</sup> 1		YON; WOLFO	CAMP (2				<sup>6</sup> Pool Code					
United   Discrimination   Discriminati			1				25 FEDERAL COM				1				
D   25   16S   27E   950   NORTH   330   WEST   EDDY	II. 10 Su														
Bottom Hole Location   Classicion   Towaship   Range   Lot Idn   Feet from the   978   NORTH   361   EastWest line   County   EAST   EDDY   10	l I		1 1 4 1				I I		l I						
L1 or to no.   Section   Toweship   Range   Lot that   Feet from the   North-South line   Feet from the   EAST   EDDY   FAST   EDDY   Fast   Section   Toweship   T	11 Bo		ļ												
Tase Code	UL or lot no.	Section	Townsl	nip Range	Lot Idn				1		i				
Transporter   Data   Properties   Properti															
13 Transporter OGRID		F Code		l n	ate	C-129 Permit Number C-129			J-129 E11	ective 1	Date C-129 Expiration Date			ation Date	
OGRID	III. Oil and Gas Transporters														
Dept Middle   Dest Dr.   STE. 440-WEST   MIDLAND, TX 79705													<sup>20</sup> O/G/W		
NAVAJO CRUBE OIL   P.O. DRAWER 159   O	036785				1/	DCP MIDST	REAM, L						G		
P.O. DRAWER 159   ARTESIA, NM 88240   RECEIVED   MAR 0 1 2011   NMOCD ARTESIA															
IV. Well Completion Data	015694													0	
NW   Note   No															
NW   Note   No								RECEIVED							
NMOCD ARTESIA   NMOCD ARTESIA												-			
IV. Well Completion Data   23 Fpud Date   22 Ready Date   12/16/10   22 Ready Date   10,672' MD   N/A   5,620' - 10,672'   25 DHC, MC   12,25"   9,625"   1,055'   770   8.75"   7"   5,762'   1,170															
21 Spud Date   12 Ready Date   12 TD   10,672 MD   N/A   5,620 - 10,672   25 Perforations   5,620 - 10,672   27 Hole Size   25 Casing & Tubing Size   29 Depth Set   30 Sacks Cement   12.25"   9.625"   1,055'   770	2 (1984)							NWOOD /III							
21 Spud Date   12 Ready Date   12 TD   10,672 MD   N/A   5,620 - 10,672   25 Perforations   5,620 - 10,672   27 Hole Size   25 Casing & Tubing Size   29 Depth Set   30 Sacks Cement   12.25"   9.625"   1,055'   770	IV. Well	Comple	etion D	ata											
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement  12.25" 9.625" 1,055' 770  8.75" 7" 5,762' 1,170  6.125" 4.5" 10,445' Peak OH Completion System  V. Well Test Data  31 Date New Oil 02/18/11 02/18/11 02/23/11 24 HRS 35 Tbg. Pressure N/A 220  33 Choke Size 38 Oil 39 Water 205 536 41 Test Method FLOWING  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  A. Arnold Nall  Title:  Vice President Operations  E-mail Address:  Approval Date:  Approval Date:  APR 14 2016.	<sup>21</sup> Spud Date		22 Ready Date							1			<sup>26</sup> DHC, MC		
12.25" 9.625" 1,055' 770  8.75" 7" 5,762' 1,170  6.125" 4.5" 10,445' Peak OH Completion System  V. Well Test Data  V. Well Test Data  33 Test Date New Oil 02/18/11 02/18/11 02/23/11 24 HRS 35 Tbg. Pressure N/A 220  37 Choke Size 38 Oil 39 Water 205 536 41 Test Method FLOWING  42 I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the Dest of my knowledge and belief. Signature:  Printed name:  A. Arnold Nall  Title:  Vice President Operations  E-mail Address:  Provided Size 1.055	1									1 '					
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V. Well Test Data  V. Well Test Data  31 Date New Oil 02/18/11 02/18/11 02/23/11 24 HRS 35 Tbg. Pressure 02/16/11 02/18/11 02/23/11 24 HRS N/A 220  37 Choke Size 38 Oil 39 Water 205 536 41 Test Method FLOWING  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by  Title:  Vice President Operations  E-mail Address:  At Test Length 24 HRS N/A 2200  AT Test Length 24 HRS N/A 2200  APR 1 4 2014  Approved by  Approved by  Approval Date:  APR 1 4 2014	6.73					3,71				·					
31 Date New Oil   02/18/11   02/18/11   02/23/11   02	6.125"		4.5				10,445'				Peak OH Completion System				
31 Date New Oil   02/18/11   02/18/11   02/23/11   02					[:										
02/16/11 02/18/11 02/23/11 24 HRS N/A 220  37 Choke Size 2" 432 205 536 "I Test Method FLOWING"  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  A. Arnold Nall  Title:  Vice President Operations  E-mail Address:  N/A  24 HRS  N/A  220  41 Test Method FLOWING  OIL CONSERVATION DIVISION  Approved by  Approved by  Approved by  Approval Date:  Approval Date:  APR 1 4 2014							· · · · · · · · · · · · · · · · · · ·								
2" 432 205 536 FLOWING  All hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by  Title:  Vice President Operations  E-mail Address:  Approved by  Title:  Approval Date:  Approv								-		n 35 Tbg		sure			
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Printed name:  A. Arnold Nall  Title:  Vice President Operations  E-mail Address:  Title:  Approval Date:  APR 1 4 2018.							$\mathcal{L}_{\Omega} \cap \mathcal{L}_{\Omega}$								
A. Arnold Nall  Title:  Vice President Operations  E-mail Address:  Approval Date:  APR 1 4 2014.							Approved by: ///////////////////////////////////								
Title: Vice President Operations  E-mail Address:  Approval Date:  APR 1 4 2014.	1						Title: O. M. S. non, us								
E-mail Address:							Approval Date:								
Date: 02/25/11 Phone: 972-931-0700	<del></del>							···	**	<u></u>	1 4 4	MYÝ"			
	Date: 02/25/11 Phone: 972-931-0700														



## CONFIDENTIAL

Operator: WWW Chuson
Well Name: <u>Car hon Valley 25 Fed Corn # 7H</u>
OGRID: 15343 API: 30-0 15 - 38040 Lease Type S P
Date C104 rec'd 3/1/2011 C-104 filed for N $\sqrt{RT}$ PB RE DHC Other Date of file review _/_/
Inactive Well List out of Additional Bonding:
APD Approval Date 6/11/2010 Pit Permit Approval 8/11/2010 Permit # 210643 Pit Closure: 3/14/2011
Spud notice / 12/16 / 2010  Surface casing 9.625 amended required  Intermediate 7.0 amended required  Production csg 4.7 amended required  TD Reached: 1/9/2011  Rig Released: / /
Deviation Survey: <u>0.15 @ 4500</u> TD @ 101412
Directional Survey 3/1 /2011 MD TVD  "As Drilled" or Amended C-102
Completion Sundry: $\frac{2}{4}$ / $\frac{2011}{2011}$ Completion Report: $\frac{3}{15}$ / $\frac{2011}{2011}$ Logs $\frac{3}{4}$ - $\frac{1}{11}$
COMPLIANCE: NSL NSP ART ART
OTHER REQUIREMENTS:
Inactive Well List// Date to RD for approval// Additional Bonding
Reviewed by: /